



GAS QUALITY TEST REPORT

COMPANY WELL

WELL NO.

WELL NO.

1076-1

WELL OR
LOCATION

So. GULF ROAD - ST. #1

CONTRACT NO.

1613

1681

SOURCE OR
RESERVOIR

Strawn

WELL OR
STATION NAMEGulf Fed #2
Short String

TEST DATE

1/15/76

LAB

4

COMPOUND COMPONENTS	COMPONENT SPECIFIC GRAVITY	COMPONENT MOLE FRACTION	LIQUEFIABLE HYDROCARBONS	COMPONENT G.P.M.	MOLE FRACTION	G.P.M. CONTENT
NITROGEN	.9672	.0190	PROPANE	27.514	.	
CARBON DIOXIDE	1.5195	.0048	ISO-BUTANE	32.698	.	
HELIUM	.1382	.0001	N-BUTANE	31.510	.	
OXYGEN	1.1048	-	LPG -			
HYDROGEN SULFIDE	1.1766	-	ISO-PENTANE	35.582	.	
WATER VAPOR	.6220	-	N-PENTANE	36.213	.	
HYDROCARBON DILUENTS		(.0239)	HEXANES	41.111	.	
METHANE	.5539	.8302	HEPTANES	46.126	.	
ETHANE	1.0362	.0813	NATURAL GASOLINE -			
PROPANE	1.5225	.0316	TOTAL LIQUEFIABLE GPM			
ISO-BUTANE	2.0068	.0070	WATER VAPOR CONTENT:			
N-BUTANE	2.0068	.0116	Gas Mixture Static Pressure PSI			
ISO-PENTANE	2.4910	.0048	Hydrocarbon Dew Point °F			
N-PENTANE	2.4910	.0037	Water Vapor Dew Point °F			
HEXANES	2.9753	.0032	Lbs Water Vapor per MMCF			
HEPTANES +	3.7018	.0027	Conversion Constant			X 0.000021
COMPOSITION -		1.0000	Water Vapor Mole Fraction			
			Moisture recorder reading			
			Make or type			

MIXTURE SPECIFIC GRAVITY:

Calculated From Analysis

.696

Determined by Test Instrument

.691

Instrument Make or Type

KIMBLE

MIXTURE HEATING VALUE:

(Btu/cf at 14.73 Psig, 60° F, Sat.)

Calculated From Analysis

1172

Determined by Calorimeter

Calorimeter Verified ()

SULFUR CONTENT:

H₂S - Hydrogen Sulfide, Gr./100 cf

RSH - Mercaptans "

PSR - Sulfides "

RSSR - Residuals "

Total Sulfur, Gr./100 cf

H₂S - Grains to fraction conversion

X 0.0000157

H₂S - Mole Fraction

Critical Pressure

666

Critical Temperature

386

REMARKS

ANALYSIS AFTER RE-WORKING WELL

MEASUREMENT

AREA

POWER

GAS

ANALYST

ACSON