	JNI	TED STATES	(Other if reve.	TRIPLICATE• Form approved. Budget Bureau No. 42- ide) 30 -015 - 2056/ 5. LEASE DESIGNATION AND SEELA
	GEOLO	DGICAL SURVEY	•	NM-3854
APPLICATION	N FOR PERMIT	TO DRILL, DE	EPEN, OR PLUG	
1a. TYPE OF WORK DRI		DEEPEN	PLUG B	
	AS OTHER		SINGLE TF ZONE	TIPLE S. FARM OR LEASE NAME
2. NAME OF OPERATOR	LIN CHE OTHER			ED W.G. Smith Fed
	Richfield C	lompany	JAN	
3. ADDRESS OF OPERATOR	x 1978, Rosw		88201 5 1972	1
4. LOCATION OF WELL (R	eport location clearly and	d in accordance with a	88201 Ny Stat Dequirements.*) ter Grading Company	lind ,
At surface 1650' F	NI & 1650' F	ET. Unit let	ter C.	Rock Tank - Morr 11. SEC., T., B., M., OR BLK.
At proposed prod. zon	e	DH ONIC ICC		AND SURVEY OR AREA
14. DISTANCE IN MILES A				Sec. 13, T23S,
	SW of Carlsb		FFICE*	12. COUNTY OR PARISH 13. STAT
15. DISTANCE FROM PROPO	SED*		3. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED
LOCATION TO NEAREST PROPERTY OR LEASE LI (Also to nearest drig	INE. FT.	1650'	640	TO THIS WELL 640
18. DISTANCE FROM PROPO TO NEAREST WELL, DR	OSED LOCATION* RILLING, COMPLETED.	19	. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS
OR APPLIED FOR, ON THIS	S LEASE, FT.	N/A	10500'	Rotary
21. ELEVATIONS (Show whe				22. APPROX. DATE WORK WILL S
10 De 23.	reported	PROPOSED CLEINC	AND OBJERRY STATE	1/1/72
SIZE OF HOLE		· · · · · · · · · · · · · · · · · · ·	AND CEMENTING PROG	
	size of casing 8-5/8	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT Circulate to surface
7-7/8"	5-1/2	15.5 & 17		500 sx
We propos	se to drill a	a well as d	escribed abov	e to test the pro-
ducing ca	apabilities (	of the Morr	ow-Penn forma	e to test the pro-
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## W MEXICO OIL CONSERVATION COMMI ON WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102

Supersedes C-128

Effective 1-1-65 All distances must be from the outer boundaries of the Section. Operator Lease Well No. Atlantic Richfield Company W. G. Smith Federal Gas Com 1 Unit Letter Section Township Range County G 13 23-S 24-E Eddy Actual Footage Location of Well: 1650 North feet from the 1650 line and East feet from the line Ground Level Elev: Producing Formation Pool Dedicated Acreage: Morrow-Penn Rock Tank 640 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? X Yes Communitization - No If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. <u>R-24-E</u> CERTIFICATION W.I. ARCO 50% I hereby certify that the information con-Citgo 25% tained herein is true and complete to the 650 Hamon 12 3% best of my knowledge and belief. Monsanto 61% Fasken 61/8 Nome ο. D. Bretches W.I. Position 1650' ARCO 50% Dist. Drlg. Supv. Citgo 25% Company Atlantic Richfield Cd Hamon 125% J. L. Dec. 14, Monsanto 61/1% NM-0282336 1971 David Fasken 61% J.S. 1 hereby tion W.I. shown on this plat was plotted from field Gulf 59.375% notes of actual surveys made by me or ARCO 3.125% under my supervision, and that the same Citgo 13.28125% is true and correct to the best of my Monsanto 8.78906% knowledge and belief. 129.00 Fasken 8.78906% Hamon 6.64043% Fee Royalty Date Surveyed W. G. Smith 50% 120 7 Registered Professional Engineer Pearl E. Kincaid 50% and/or Land Surveyor U.S. NM-3854 Certificate No. FILL 330 660 190 1320 1650 1980. 2310 2640 4.1 2000 دیے 1500 1000 **5**0 Q

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