

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-3854

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Atlantic Richfield Company		8. FARM OR LEASE NAME W.G. Smith Fed Gas/	
3. ADDRESS OF OPERATOR P. O. Box 1978, Roswell, New Mexico 88201		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650' FNL & 1650' FEL (Unit letter G)		10. FIELD AND POOL, OR WILDCAT Rock Tank-Morrow	
14. PERMIT NO.		12. COUNTY OR PARISH Eddy	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3856' DF		13. STATE N.M.	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Completion ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to 10450'. Ran electric logs. Set 5 1/2" OD 8R 20# N-80 LT&C casing at 10449.36'. Cemented w/300 sx Class C + 4% gel followed by 200 sx Class C + 8# salt/sk. Plug down at 5:50 PM 2/10/72. Top of cement at 7440' by temperature survey. WOC 120 hours, tested 5 1/2" casing to 1000# for 30 min. Held OK. Set 415-D packer at 10247' SLM. Ran 2-3/8" EUE 8R N-80 tubing and landed in packer. Tbg bottomed at 10253'. Swabbed tubing down to 8500'. Perforated Lower Morrow through tubing from 10350-10368' w/2 JSPF. Cleaned well to pit and tested at rate of 3.01 MMCFPD on 3/8" choke. 870# FTP.

RECEIVED
MAR-9-1972

18. I hereby certify that the foregoing is true and correct

SIGNED

C.D. Hutchins

TITLE Dist. Drlg. Supervisor

DATE 3/2/72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

