NO. OF COPIES RECEIVED	·"		
DISTRIBUTION SANTA FE		L CONSERVATION C AISSION	Form C-104
FILE	KEQUE	ST FOR ALLOWABLE	Supersedes Old C-104 and C
U.S.G.S.	AUTHORIZATION TO T	AND REC	EIVE Becure 1-1-65
LAND OFFICE	AUTHORIZATION TO I	RANSPORT OIL AND NATURA	AL GAS
TRANSPORTER OIL \		JUN	1 1972
OPERATOR	+		
PRORATION OFFICE		Δ.	C. C.
Operator			A. OFFICE
Atlantic Di	chfield Company	·	
Address	chilleta Company		
D 0 D 36	NRG		
Reason(s) for filing (Check prope	78 Roswell, New Mexi		
New Well	•	Other (Please explain)	
Recompletion	Change in Transporter of:	T Addition of	+
Change in Ownership		Gas Addition of	transporter of
Change in Ownership	Casinghead Gas Con	densate Condensate	
If change of cwnership give na and address of previous owner			
DESCRIPTION OF WELL A Lease Name W.G. Smith	ND LEASE Well No. Pool Name, Including	Formation Visit in	
W.G. SMITTN Federal Ga	i i	. ' -	Legse Mo
Location rederat Ga	s Com 1 Rock Tank L	ower Morrow State, Fed	deral or Fee Federal NM3854
Unit Letter ;]	650 Feet From The North L	ine and 1650 Feet Fro	om The <u>East</u>
Line of Section 13	Township 23S Range	24E , NMPM, Edd	Y County
DESIGNATION OF TRANSP Name of Authorized Transporter o	ORTER OF OIL AND NATURAL G		
Permian Corpor			proved copy of this form is to be sent)
Name of Authorized Transporter of		Box 1183 Houston	, Texas 77000
		Address (Give address to which ap	proved copy of this form is to be sent)
	ipe Line Company	Box 2018 Roswell	New Mexico 88201
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
give location of tanks.	G 13 23S 241	E ves	5-16-72
this production is commingled COMPLETION DATA	with that from any other lease or pool	, give commingling order number:	
Designate Type of Compl	etion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Labely Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			STORE CENTER :
EST DATA AND REQUEST	FOR ALLOWARIE (Test must be	for an annual set	
IL WELL		epth or be for full 24 hours)	il and must be equal to or exceed top allow
ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
ctual Prod. During Test	Oil-Bbls.	Water - Bbls.	G
· = y ·			Gas-MCF
		1	
AS WELL			
ctual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Commercial
. ===		Doile, Condensate/MMCF.	Gravity of Condensate
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		-	
ERTIFICATE OF COMPLIA	NCE	11 11111 1	ATION COMMISSION
ereby certify that the rules an	d regulations of the Oil Conservation	APPROVED JUN	, 19
ommission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		1.) P	Grennith
ave in iouw and comblete to t	ne best of my knowledge and belief.	BY/\(\(\lambda_1 \lambda_1 \lambda_2 \lambda_1 \lambda_1 \lambda_2 \lambda_1 \lambda_2 \lambda_1 \lambda_1 \lambda_1 \lambda_1 \lambda_1 \lambda_2 \lambda_1 \la	y cercelle

TITLE .

III.

IV.

'I. C

(Title)

This form is to be filed in compliance with RULE \$104.

OIL AND GAS INSPECTOR

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply