NO. OF COPIES RECEIVED 5	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104
SANTA FE	. REQUEST FOR ALLOWABLE AND		Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.  LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS RECEIVED
TRANSPORTER GAS /		•	
OPERATOR / / / / / / / / / / / / / / / / / / /			MAR 22 1979
Operator ARCO Oil and Ga Division of At	as Company - lantic Richfield Company		O. C. C.
	, Hobbs, New Mexico 8824	0	ARI
Reason(s) for filing (Check proper box) New We!! Recompletion		Other (Please explain) Change in Operat	
Change in Ownership	Casinghead Gas Conder	==   errective. 4-T-/	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND I	Well No. Pool Na	me, Including Formation	Kind of Lease
W.G. Smith Federal	GAS Com.     Kock	TANK - LOWER MUNOW GAS	State, Federal or Fee Federal
Unit Letter G ; 16	50 Feet From The North Lin	e and 1650 Feet From	The East
Line of Section 13 , Tow	mship 235 Range	24E , NMPM,	Eddy County
I. DESIGNATION OF TRANSPORT		S Address (Give address to which appro	ved copy of this form is to be sent)
The Permian Corporation	1 linghead Gas or Dry Gas	Box 1183 Houston, Address (Give address to which appro	TEXAS 7700/ ved copy of this form is to be sent)
Transwestern Pipelin		P.O. Box 2521 House	on Texas 77001
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected? Wh	5-16-72
If this production is commingled wit		1	J 16 12
Designate Type of Completio	n - (X) Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
No Change	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST FO		fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
No Change Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bbis.	Water - Bbls.	Gas - MCF
	Oil-Bbis.	Water - Bbls.	Gas - MCF
GAS WELL Actual Prod. During Test	Cil-Bbis.  Length of Test	Water - Bbls.  Bbls. Condensate/MMCF	
GAS WELL			Gravity of Condensate  Choke Size
GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Length of Test Tubing Pressure	Bbls. Condensate/MMCF  Casing Pressure	Gravity of Condensate  Choke Size
GAS WELL Actual Prod. Test-MCF/D	Length of Test  Tubing Pressure  CE  egulations of the Oil Conservation	Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA	Gravity of Condensate  Choke Size

District Prod & Drlg Supt.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I. II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

Separate Forms C-104 must be filed for each pool in multiply completed wells.