MALLOOL, DOLY

Fileri

Form 9-331

Form Approved.

Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM-3854
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas X other	W. G. Smith Federal 9. WELL NO.
2. NAME OF OPERATOR ARCO 011 & Gas Company	J. WELL NO.
Division of Atlantic Richfield Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Strawn Gas
P. O. Box 1710, Hobbs, New Mexico 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) 1650' FNL & 1650' FEL	13-23S-24E
AT SURFACE: AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH.	Eddy New Mexico 14. API NO.
As Above 6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3856' DF
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3030 21
TEST WATER SHUT-OFF	
FRACTURE TREAT SHOOT OR ACIDIZE THE PROCESSION OF THE PROCESSION	(F)
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING [] [] [D.G.K. 0. 46	change on Firm 33 pt
MULTIPLE COMPLETE \square \square \square \square \square CGT 2 \square 19 \square	
ADANDONS	CED 0.1000
(other)	
ARTESIA, OFFI 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent Propose to P & A in the following manner:	e all pertinent transit and live Surface dates.
Rig up, install BOP, POH w/ tbg.	
Run CBL 8000'- surface	
Perf $5\frac{1}{2}$ " csg $10-20$ ' above TOC as indicated by	CBL.
Run & set pkr above perfs, establish circ.	
Set cmt retr approx 50' above perfs. Circ cmt	
surf between $5\frac{1}{2}$ " x 8-5/8" annulus w/ HLC cmt of 100 sx C1 "C" w/2% CaC1.	cont'g ¼# flocele/sk followed by
Dump 35' C1 "C" cmt on top of retr.	
Set 100' C1 "C" cmt plug 4900-5000'.	
Set 100' C1 "C" cmt plug 2450-2550'.	
Spot 25 sx C1 "C" cmt @ surf. Cut off wellhead 3' below GL, install regulation	on dry holo markon Class Class
location per BLM reguirements. Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED JETURY Debried + TITLE Dist. Drlg.	Supt DATE9/8/80
(This space for rederal or state on	ice use)
APPROVED BY OF ADDITIONAL IS ANY	SEP 1 0 1980
CONDITIONS OF APPROVAL, IF ANY:	LINUINEER