

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☐ P & A
2. NAME OF OPERATOR ARCO Oil & Gas Company  
Division of Atlantic Richfield Company ✓
3. ADDRESS OF OPERATOR  
P. O. Box 1710, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1650' FNL & 1650' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: As Above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☐  
☐  
☐  
☐  
☐  
☐  
☐  
☒

RECEIVED

DEC 3 1980

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE  
NM 3854
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
RECEIVED
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
W. G. Smith Federal
9. WELL NO.  
1
10. FIELD OR WILDCAT NAME  
Strawn Gas
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
13-23S-24E
12. COUNTY OR PARISH  
Eddy
13. STATE  
N M
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3856' DF

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rigged up on 11/12/80. POH w/ comp assy. Ran CBL, 8000'-0'. Found top of cmt @ 7440'. Perf'd 7419-20'.
2. RIH w/ cmt retr, set retr @ 7349'. Squeeze perms 7419-20' w/ 725 sx BJ Lite cmt w/ 1/4#/sk celloflakes followed by 150 sx Cl "C" cmt w/ 2% CaCl<sub>2</sub>. Spot 34' cmt on top of retr. No circ of cmt to surf.
3. Ran temp survey. TOC @ 6750'. Perf'd 2548-49' w/ 4 holes. RIH w/ cmt retr, set retr @ 2446'. Squeeze cmt thru retr w/ 450 sx Cl "C" Neat, circ cmt to surf. Closed BH valve & squeeze 15 sx cmt w/ 1700# M.P. Spot 294' cmt on top of retr. TOC @ 2152' inside 5 1/2" csg.
4. POH w/ tbq, run 1 jt tbq & spot Cl "C" cmt 2152' to surf inside 5 1/2" csg. Cut off wellhead & csg below ground level, install regulation dry hole marker, fill cellar & 5 1/2" csg to surf w/ 5 sx cmt. Clean location. P & A eff: 11/20/80.  
FINAL REPORT.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED James W. Schmidt TITLE Dist. Drlg. Supt. DATE 11/26/80

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER TITLE \_\_\_\_\_ DATE MAR 5 1981  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_