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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

DEC 1 1972

I. Operator
Phillips Petroleum Company **O. C. C.**
ARTISIAN OFFICE
Address
Room 711, Phillips Building, Odessa, Texas 79761
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Drag-A	Well No. 1	Pool Name, including Formation Carlsbad, So. (Morrow)--Gas	Kind of Lease 1111, Federal/1111	Lease No. NM0540701-A
Location Unit Letter C ; 660 Feet From The north Line and 1980 Feet From The west Line of Section 18 Township 23-S Range 27-E , NMPM , Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	Box 1492, El Paso, Texas					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					Yes	29 11-28-72

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 3-22-72	Date Compl. Ready to Prod. 5-21-72		Total Depth 11,875'		P.B.T.D. 11,806'			
Elevations (DF, RKB, RT, GR, etc.) 3217' Gr., 3237' DF	Name of Producing Formation Morrow		Top Oil/Gas Pay 11,550'		Tubing Depth 11,470'			
Perforations 11,550-54', 11,604-10', 11,649-53', 11,669-76'					Depth Casing Shoe 11,875'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		370' (450 sx Class H w/2% CaCl2. Circ 30 sx)					
11"	8-5/8"		5468' (1000 sx Tr. LW, 250 sx Class H. TOC 215'					
7-7/8"	5-1/2"		11875' (550 sx Class H w/3/4% CFR2 w/8# salt/sx TOC at 7950')					
	2-7/8"		11470'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

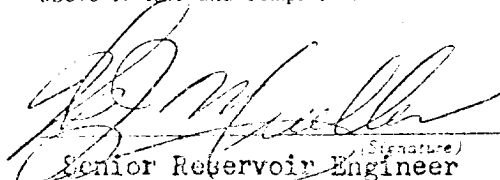
Date First New Oil Run To Tanks --	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test --	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test --	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL See Form C-122, test date 5-25-72.

Action Prod. Test - MCF/D 4968 CAOF	Length of Test 4 hours	Bbls. Condensate/MCF --	Gravity of Condensate --
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (Shut-in) 4098	Casing Pressure (Shut-in) 4085	Choke Size Various

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W. J. Mueller
Senior Reservoir Engineer

November 28, 1972

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED **DEC 1 1972**, 19
BY **W. A. Gussert**
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the test results taken on the well in accordance with RULE 1115.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for a well with name or number, or transportation or other approval of completion.

Sections I, II, III, and VI must be filled out for each pool.