

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other copies on re-
verse side)Form approved.
Budget Bureau No. 42-81424

5. LEASE DESIGNATION AND SERIAL NO.

NM 0540701-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Drag A

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

S. Carlsbad (Morrow) (Atoka)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 18, T-23-S, R-27-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL and 1980' FWL, Sec. 18

RECEIVED

MAR - 8 1982

O. C. D.

ARTESIA, OFFICE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3217 GR, 3237' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data* USGS Approval
dated 8-7-81

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Refer to O.C.D. Order R-6755* X
(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

2-22, 23,

24-82:

McCasland swbg unit set standing valve and seat nipple @ 11356'.
Loaded tbg w/72 bbls 3% KCl wtr. Schlumberger perf'd tbg w/1-11/16"
csg gun from 10799'-10795' using 1 circ charge/foot on 180° phasing.
McCasland started swbg well, swbd 2 hrs, rec 10 BW. Swbd 4 hrs, 10
bbls KCl wtr. Swbd 10 hrs, 35 bbls KCl wtr. Swbd 10 hrs, 20 bbls
KCl wtr, well kicked off, flwd 12 hrs to system--no gauge. Pld
standing valve and well flwd 24 hrs, 237 MCF, no oil, no wtr. Flwd
24 hrs, no oil or wtr, 205 MCF. 22nd. Flwd 24 hrs, 180 MCF, FTP 310#
from 5-1/2" csg perms, Atoka 10,688-10,799 and Morrow 11,406'-11,414',
now commingle downhole.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE Sr. Engineering Specialist

DATE

3-2-82

(This space for Federal or State office use)