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Form approved.
Budget Bureau No. 42-R1424.

GEOLOGICAL SURVEY	NM 0540701-A
SUNDRY NOTICES AND REPORTS ON WELLS  (130 not use this form for proposals to drill or to deepen or plug back to a different reservoir "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE MANE
WELL GAS X OTHER  2. NAME OF OPERATOR	7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME
Phillips Petroleum Company /	Drag A
4001 Penbrook, Odessa, Texas 79762  4. Identition of Well (Report location clearly and in accordance with any State requirements.*  At Kurface  660' FNL and 1980' FWL, Sec. 18  C. C. D.	9. WELL NO.  1 10. FIRLD AND POOL, OR WILDCAT  S. Carlsbad (Morrow) (Atoka  11. SEC., T., R., M., OR BLE. AND  SURVEY OR AREA
14. PERMIT NO.  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  3217 GR, 3237 DF	Sec. 18, T-23-S, R-27-E  12. COUNTY OR PARISH 13. STATE  Eddy New Maying
Check Appropriate Box To Indicate Nature of Notice, Report Notice of Notice, Report Notice of Notice, Report Nature Nature Nature of Notice, Report Nature Nat	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
TEST WATER RIUT-OFF PULL OR ALTER CANNO	

[-7]			SCHREQUENT REPORT OF:			
KST WATER RUUT-OFF		PULL OR ALTER CASING			_	
NACTURE TREAT			<del>  </del>	WATER SHUT-OFF	REPAIRING WELL	1
	<u>  </u>	MULTIPLE COMPLETE		FRACTURE TREATMENT		
HINT OR ACIDIZE	11	**************************************	1 1		ALTERING CASING	
EPAIR WELL		CHANGE PLANS	<u>                                     </u>	SHOOTING OR ACIDIZING	ABANDONMENT®	
(1)	المسلم	THE PLANE	ll	(Other) Refer to O.C.D.	Order R-6755*	<b>v</b> -1
(Pher)			}	(Norm: Report results of mul	*!ple semal-14	^
WIRE PROPERTY OF THE	Mark Market		· J	Completion or Recompletion R	tiple completion on Well	

NORTHER PROTORED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-22,23,

McCasland swbg unit set standing valve and seat nipple @ 11356'. 24-82: Loaded tbg w/72 bbls 3% KCl wtr. Schlumberger perf'd tbg w/1-11/16" csg gun from 10799'-10795' using 1 circ charge/foot on 180° phasing. McCasland started swbg well, swbd 2 hrs, rec 10 BW. Swbd 4 hrs, 10 bbls KC1 wtr. Swbd 10 hrs, 35 bbls KC1 wtr. Swbd 10 hrs, 20 bbls KCl wtr, well kicked off, flwd 12 hrs to system--no gauge. Pld standing valve and well flwd 24 hrs, 237 MCF, no oil, no wtr. Flwd 24 hrs, no oil or wtr, 205 MCF. 22nd. Flwd 24 hrs, 180 MCF, FTP 310#

from 5-1/2" csg perfs, Atoka 10,688-10,799 and Morrow 11,406'-11,414', now commingle downhole.

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18. I here's territy that the foregoing is true and correct	
SICHE W. J. Mueller TITLE Sr. Engineering Specialist	DATE 3-2-82
(This space for Pederal or State office use)	