

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR.
(Other instruction
verse side)DATE*
on re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM0540701-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Drag - A

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Carlsbad, South (Morrow) Gas

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

18, 23-S, 27-E

12. COUNTY OR PARISH

Eddy

13. STATE

N. Mexico

1. OIL ☐ GAS ☐ OTHER ☒
WELL WELL WELL

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 711, Phillips Bldg., Odessa, Texas 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

660' FR & 1980' FW lines

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3217' GR, 3237' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Run production casing

☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 11" hole to 11,875", reached TD at 11:45 PM, 5-7-72. Conditioned hole, Schlumberger ran BHC - Sonic, GR caliper, and microlaterolog. Conditioned hole, ran dual laterolog. Conditioned mud. On 5-12-72, set 360 jts 5-1/2" casing at 11,875', bottom to top as follows.
 104 jts (3395') 20# N-80 LT&C ACond
 254 jts (8400') 17# N-80 LT&C ACond
 2 jts (80') 20# N-80 LT&C ACond
 Henco cemented w/550 sx Class H cement w/3/4% CFR2, 8% salt/sx. Plug to 11,806' w/290 bbls mud. Max press 1800#, bumped plug w/2750#. Casing rotated. Job completed 7:40 AM, 5-12-72. 5-13-72: WOC, COOH w/DP. Ran temp survey, TOC at 7950'. 5-14-72: WIH w/bit to drill out cement to 11,806'. 5-15-72: tested casing w/3000# for 1/2 hour, ok. Prep to complete well.

RECEIVED

MAY 19 1972

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller TITLE Senior Reservoir Engineer

DATE 5-18-72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.