

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN 1 PLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0540701-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Drag-A

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT
Carlsbad, South (Morrow)
& (Atoka) Gas Fields11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

18, 23-S, 27-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER
WELL WELL

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 711, Phillips Building, Odessa, Texas, 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FN and 1980' FW lines

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3217' Gr., 3237' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) Dual complete

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Propose to dually complete well, in a conventional tubing/casing manner. Production from Carlsbad, South (Morrow) zone to be through 2-7/8" tubing set in a Baker Model F-1 packer at 11,470'. Production from Carlsbad, South (Atoka) zone to be through casing/tubing annulus. Morrow perforations are 11,550-11,676'; Atoka perforations are 10,688'-10,799'.

RECEIVED

JUN 14 1972

O. C. C.
ARTESIA, OFFICE

RECEIVED

JUN - 5 1972

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE Senior Reservoir Engineer

DATE 6-5-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

APPROVED

JUN 13 1972

R. L. BECKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side