

**NEW MEXICO**  
**( ) CONSERVATION COMMISSION**  
**R. O. BOX 2000**  
**SANTA FE, NEW MEXICO**

RECEIVED

MAY 1973

GAS SUPPLEMENT NO. (NW) (SE) SF-3690

DATE 4-10-73

**NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE**  
**ALL VOLUMES EXPRESSED IN MCF**

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection \_\_\_\_\_ Date of First Allowable or Allowable Change \_\_\_\_\_  
Purchaser El Paso Natural Gas Co. Pool Carlsbad Morrow, South  
Operator Phillips Petroleum Co. Lease Drag A"  
Well No. 1 Unit Letter C Sec. 18 Twp. 23S Rnge. 27E  
Dedicated Acreage \_\_\_\_\_ Revised Acreage \_\_\_\_\_ Difference \_\_\_\_\_  
Acreage Factor .99 Revised Acreage Factor \_\_\_\_\_ Difference \_\_\_\_\_  
Deliverability \_\_\_\_\_ Revised Deliverability \_\_\_\_\_ Difference \_\_\_\_\_  
A x D Factor \_\_\_\_\_ Revised A x D Factor \_\_\_\_\_ Difference \_\_\_\_\_  
To \_\_\_\_\_  
Charge Redistribution \_\_\_\_\_ DIST. # \_\_\_\_\_

CALCULATION OF SUPPLEMENTAL ALLOWABLE

MONTH	% OF MO.	PREV. ALLOW	REV. ALLOW.	PREV. PROD.	REV. PROD.	REMARKS
JANUARY						
FEBRUARY						
MARCH						
APRIL						
MAY						
JUNE						
JULY						
AUGUST						
SEPTEMBER						
OCTOBER						
NOVEMBER						
DECEMBER						
TOTALS						Redist. 555,270
ALLOWABLE PRODUCTION DIFFERENCE - - - - -				555,270+		
March	SCHEDULE O/U STATUS - - - - -			281,474-		
REVISED March	O/U STATUS - - - - -			273,796+		
EFFECTIVE IN May	SCHEDULE - - - - -					
PREVIOUS PERIOD ADJUSTMENTS - - - - -						CURRENT CLASSIFICATION N TO

**NOTICE OF SHUT-IN**

The following described well has been Shut-in for Failure of Compliance:

Purchaser \_\_\_\_\_ Pool \_\_\_\_\_ Date \_\_\_\_\_  
Operator \_\_\_\_\_ Lease \_\_\_\_\_  
Well No. \_\_\_\_\_ Unit Letter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rnge. \_\_\_\_\_  
Effective date of Shut-in \_\_\_\_\_ Reason for Shut-In \_\_\_\_\_

A. L. PORTER, Jr., Director

By \_\_\_\_\_