

UNITED STATES N. M. OIL CO. INC.
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm approved,
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 0540701A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Phillips Petroleum Company	8. FARM OR LEASE NAME Draz-A
3. ADDRESS OF OPERATOR Room 711, Phillips Building, Odessa, Texas 79761	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit C, 660' FH, 1980' FW lines	10. FIELD AND POOL, OR WILDCAT Carlsbad, So. Morrow
14. PERMIT NO.	15. ELEVATIONS (SHOW WHETHER DF, RT, GR, etc.) 3238' RME
16. PERMIT NO.	17. COUNTY OF PARISH 18. STATE Eddy New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	FULL OR ALTER CASING	☐
FRACURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☒	ABANDONMENT*	☐
(Other)	☒ Remedial work		☒

(Note: Report results of multiple completion on Well Completion or Re-completion Report (see form))

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 8-14-74: MI Baker WS unit, flwd well thru low pressure separator 2 hrs, 12 BSW. Dowell treated down 2-7/8" tbg thru csg perf 11550-676' w/1000 gals 7 1/2% HCL acid containing low surface tension inhibitor & iron & clay inhibitor. Dropped 2 ballsealers per bbl. Flushed w/71 Bbls KCL wtr. Max press 3000#, ISDP 2000#, 15 min SIP-vacuum. AIR 2.3 BFM. 250# press increase when ball sealers hit perfs. Swbd 4 hrs, 86 BLW, FL 9000'; no gas. 9 BLW to rec.
- 8-15-74: SI 14 hrs, TP 250#, FL 5500'. Swbd 10 hrs, 9 GLW, 39 BSW, no gas. FL 11000'.
- 8-16-74: SI 14 hrs, TP 1000#, FL 10,000'. Swbd 6 hrs, 6 BSW, small slow gas.
- 8-17-74: SI 18 hrs, TP 1200#. Bled csg & tbg to pit. Dowell loaded csg w/116 bbls 2% KCL wtr. Treated down tbg thru csg perfs 11550-736' w/5000 gals 7 1/2% HCL acid w/inhibitor & 1000 std cu ft nitrogen/bbl, & dropped one ball sealer/bbl acid. Flushed w/50 bbls 2% KCL w/inhibitors & 1000 std cu ft nitrogen/bbl. Max press 6500#, avg press 6300# ISDP 4600#, 5 min SIP 3900#. AIR 9.9 BFM. Pressure increased when ball sealers hit perfs. Held 1000# on csg while treating. Flwd thru low pressure separator 2 hrs, died, rec 86 BLW. Swbd 5 hrs, 6 BLW, FL 10,000'.
- 8-18-74: SD 24 hrs.
- 8-19-74: SETP after 38 hrs, 900#, FL 9000'. Swbd 10 hrs, 36 BLW, gas increase.
- 8-20-74: SI 14 hrs, TP 1400#, FL 9000'. Swbd 2 hrs, 5 BLW. Flwd 8 hrs by heads, 26 BLW.
- 8-21-74: SI 14 hrs, TP 1650#, FL 9000'. Swbd & flushed 10 hrs, 9 BLW, gas rate 300 Mcf, 2" valve.
- 8-22-74: SI 14 hrs, TP 1600#. Killed well w/35 bbls KCL wtr. Tagged BP @11790', reset tbg @11741, RTTS phr @11710'. Press perfs 11778-86' to 5000#, bled off 300# in 5 min. Installed tree. Swbd 4 hrs, rec 50 BLW, FL 6000'. Communication between tbg & csg. (Crar)

18. I, _____, certify that the foregoing is true and correct.

W. J. Muellentale Senior Reservoir Engineer DATE 8-9-74

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side