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Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.: NM 0540701-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: —

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

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U. S. G. S.
ARTESIA, OFFICE

1. OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME: —

2. NAME OF OPERATOR: Phillips Petroleum Company

8. FARM OR LEASE NAME: Drag - A

3. ADDRESS OF OPERATOR: Room 711, Phillips Bldg., Odessa, Texas 79761

9. WELL NO.: 1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: 660' FN and 1,980' FW Lines (Unit C)

10. FIELD AND POOL, OR WILDCAT: Carlsbad, ~~South~~ (Morrow) Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 18, T-23-S, R-27-E

14. PERMIT NO.: —

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3,238' RKB

12. COUNTY OR PARISH: Eddy

13. STATE: New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	XX	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			☐
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-20-75: MI Baber WS Unit. Dowell treated Morrow down 2-7/8" tbg. through casing perfs 11,406-11' w/500 gals. 7-1/2% LST acid w/F-2 and clay agents. Flushed w/67 Bbls KCL water. Maximum pressure 4,100#, minimum 1,500#, final 3,750#, ISDP-Vacuum. AIR 1.5 BPM. Swbd 5 hours, 48 BLW, FL 9,500'.

1-21-75 Swbd 3 hours 25 BLW. Flowed to low pressure system 3 hours to clean up. Flowed to high pressure system 18 hours, no gauge. Well restored to production status.

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ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED W.J. Mueller TITLE Senior Reservoir Engineer DATE 1-23-75

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side