

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
NM OIL CONSERVATION DIVISION
Artesia, NM 88210

Form approved
Budget Bureau No. 42-R1424

LEASE DESIGNATION AND SERIAL NO.
NM 0540701-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Drag A

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

S. Carlsbad (Morrow) (Atoka)

11. SEC. T. R., M., OR BLK. AND
SURVEY OR AREA

Sec 18, T-23-S, R-27-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company /

3. ADDRESS OF OPERATOR

4001 Penbrook, Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL & 1980' FWL Sec 18

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3217' Gr, 3237' DF

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) NMOC Order R-6755

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to down hole commingle production from Morrow and Atoka gas zones per New Mexico Oil Conservation Division Order R-6755 (copy attached).

1. RU well service rig.
2. Run Baker Model F blanking plug and set in seating nipple at 11,356'.
3. Load tubing w/2% KCL water.
4. Perforate tubing w/1-11/16" perforating gun f/10,779' to 10,795', w/one shot/foot.
5. Swab well dry.
6. Retrieve Model F blanking plug.
7. Restore well bore to production with Atoka perfs 10,688-10,799' and Morrow perfs 11,406-11,414' commingled down hole and produced through single tubing string.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Engineering Specialist

DATE 10/19/81

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
DATE

*See Instructions on Reverse Side

OCT 30 1981
JAMES A. GILLHAM
DISTRICT SUPERVISOR