

13 $\frac{3}{8}$ " CASING SET AT 370'
CMTD. W/450 SX. CLASS "H"
W/2% CQ CI. CIRC. 30 SX.

13 $\frac{3}{8}$ " CASING CENTRALIZERS
AT 307', 338', 358'

13 $\frac{3}{8}$ "

TOC 2150'

8 $\frac{5}{8}$ "

8 $\frac{5}{8}$ " CASING SET AT 5458'
CMTD. W/1000 SX. TRINITY LW,
250 SX. CLASS H - TOC 2150'

8 $\frac{5}{8}$ " CASING CENTRALIZERS
AT 5219', 5382', 5415', 5445'

8 $\frac{5}{8}$ " SCRATCHERS AT:
5445'-58'

TOC 7950'

5 $\frac{1}{2}$ "

5 $\frac{1}{2}$ " CASING SET AT 11,875'
CMTD. W/550 SX. CLASS H W/7 $\frac{1}{2}$ % CFR2
W/8" SALT/SX. - TEMP SURVEY TOC 7950'

5 $\frac{1}{2}$ " CASING CENTRALIZERS
AT:

10,390', 10,640'
10,760', 10,950'
11,560', 11,620'
11,730', 11,850'

5 $\frac{1}{2}$ " SCRATCHERS AT:

10,390'-400' 10,640'-50'
10,760'-70' 10,950'-60'
11,560'-70' 11,620'-20'
11,730'-40' 11,850'-70'

2 $\frac{7}{8}$ " TUBING SET IN MODEL F-1 PACKER
AT 11,470'

ATOKA ZONE - SELECTIVE PERFORATIONS

2 JET SHOTS/FT. 10,688'-91'; 10,594'-97'; 10,744'-50';
10,794'-99'

BFC MODEL "L" SLIDING SLEEVE AT 11,451'

BAKER MODEL "FL" ON-OFF SEALING
CONNECTOR AT 11,465'

BAKER MODEL F-1 PACKER AT 11,470'

MORROW ZONE - SELECTIVE PERFORATIONS
2 JET SHOTS/FT. 11,550'-54'; 11,604'-10'; 11,649'-53'; 11,669'-75'

PBTD 11,806'

NO.	REVISION	BY	DATE	CHKD	APPD
FOR BIDS	PHILLIPS PETROLEUM COMPANY				AFE NO.
FOR APPR	BARTLESVILLE, OKLAHOMA				FILE NO.
FOR CONST	DRAG "A" #1				SCALE NONE UNLESS OTHERWISE NOTED
DESIGN	UNIT C, SEC 18, T-23-S, R-27-E				DWG NO.
DRAWN RBE 6/72	EDDY COUNTY, NEW MEXICO				SH NO.
CHECKED LLF 6/72					
APPD					