

13 $\frac{3}{8}$ " CASING SET AT 370'
CMTD. W/450 SX. CLASS "H"
W/2% C/C. CIRC. 30 SX.

13 $\frac{3}{8}$ " CASING CENTRALIZERS
AT 307', 338', 358'

13 $\frac{3}{8}$ "

TOC 2150'

8 $\frac{5}{8}$ "

8 $\frac{5}{8}$ " CASING SET AT 5458'
CMTD. W/1000 SX. TRINITY LW,
250 SX. CLASS H - TOC 2150'

8 $\frac{5}{8}$ " CASING CENTRALIZERS
AT 5219', 5382', 5415', 5445'

8 $\frac{5}{8}$ " SCRATCHERS AT:
5445'-58'

TOC 7950'

5 $\frac{1}{2}$ "

5 $\frac{1}{2}$ " CASING SET AT 11,875'
CMTD. W/550 SX. CLASS H W/2% CFR2
W/8" SALT/SX. - TEMP SURVEY TOC 7950'

5 $\frac{1}{2}$ " CASING CENTRALIZERS
AT:

10,390' - 10,640'
10,700' - 10,950'
11,560' - 11,810'
11,730' - 11,850'

5 $\frac{1}{2}$ " SCRATCHERS AT:

10,390' - 400' : 10,640' - 50'
10,700' - 70' : 10,950' - 60'
11,560' - 70' : 11,810' - 20'
11,730' - 40' : 11,850' - 70'

5 $\frac{1}{2}$ " TUBING SET IN MODEL F-1 PACKER
AT 11,470'

ATOKA ZONE - SELECTIVE PERFORATIONS
2 JET SHOTS/FT. 10,668'-91'; 10,694'-97'; 10,744'-50';
10,794'-99'

BFC MODEL "L" SLIDING SLEEVE AT 11,451'

BAKER MODEL "FL" ON-OFF SEALING
CONNECTOR AT 11,455'

BAKER MODEL F-1 PACKER AT 11,470'

MORROW ZONE - SELECTIVE PERFORATIONS
2 JET SHOTS/FT. 11,500'-54'; 11,604'-10'; 11,649'-53'; 11,669'-70'

PBTD 11,806'

NO.	REVISION		BY	DATE	CHKD	APPD
FOR BIDS	 PHILLIPS PETROLEUM COMPANY BARTLESVILLE, OKLAHOMA		 AFE NO.		FILE NO.	
FOR APPR			SCALE 1" = 10'		UNLESS OTHERWISE NOTED	
FOR CONST			DWG NO.		SH NO.	
DESIGN	DRAG "A" #1 UNIT C, SEC 18, T-23-S, R-27-E EDDY COUNTY, NEW MEXICO					
DRAWN			REB	6/72		
CHECKED			LLF	6/72		
APPD						