

BABER WELL SERVICE CO. WYE (DELA): (7-28-75); 3300' WO; Sec 29-22s-27e, 1230' FNL 1980' FWL Sec; 2 mi SE/ DX
1 Tom Lee (OWWO) Carlsbad; (Orig. Union Oil Co. of California, #1 Lee, T., D&A 12-10-72, OTD 11,800'
(MSSP); Elev 3148' GL; Re-Spud 8-10-75; Old Csg: 13-3/8" 360'/400 sx, 9-5/8" 5365'/
1600 sx; 5-1/2" 11,800'/500 sx; CO to 3350'; Perf (Delaware) 3260-90' w/2 SPF; Acid (3260-90') 500 gals; P/wtr w/sli
show gas (3260-90'); P/26 BW w/tr oil & gas (3260-90'); Sqzd 3260-90' w/100 sx; Perf (Delaware) 3280-88' w/2 SPF;
Acid (3280-88') 1000 gals; P/200 BFW w/sli show oil/24 hrs (3208-88'); TD 11,800', PBD 3295', SD.

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OPERATOR

Form 1-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease
State ☐ ☒ ☐
2. State (1) & (2) Lease No.

3. Type of Completion
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
NEW ☐ WIRE OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

4. Name of Lessee
Union Oil Company of California
P.O. Box 671 - Midland, Texas 79701

7. Unit Agreement No.
8. Name of Lessee
T. Lee
9. Well No.
1
10. Field and Loc. or Well Unit
S. Carlsbad Morrow Gas

11. Unit Letter C LOCATED 1230 FEET FROM THE North LINE AND 1980 FEET FROM

12. Date of Completion
4-30-72
13. Date of Completion (Ready to Produce)
6-11-72
14. Date of Completion (Ready to Produce)
12-10-72
15. Elevation (D.F., H.A., RT, GR, etc.)
3147.5 GR

16. Depth of Well
11800'
17. Plug Back To
18. If Multiple Completions, How Many
19. Intervals Drilled By
0 - 11800

20. Type of Completion (Top, Bottom, Name)
GR-Sonic
21. Was Directional Survey Made
No
22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	350'	17 1/2"	400 sx circ. to surf.	
9-5/8"	36	5365'	12 1/2"	2000 sx	
5 1/2"	17 & 20	11800'	7-7/8 & 8-3/4"	500 sx	8010'

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

23. Acid, Shot, Fracture, Cement Squeeze, ETC.
24. Depth Interval
11393-11474'
25. Amount and Kind Material Used
Acidized with 2000 gals.
Gas fraced with 18000 gals.

PRODUCTION

26. Production Record (Flowing, gas lift, pumping - Size and type pump)
27. Well Status (Prod. or Shut-in)
28. Test Results
29. Test Results
30. Test Results
31. Test Results
32. Test Results
33. Test Results
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100. Test Results

Deviation Surveys

I, the undersigned, certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Wilson TITLE Dist. Operations Manager DATE December 12, 1972

INSTRUCTIONS

This form is a reflection of the information provided to the District Office of the Commission on Internal Security by the subject named above. It may be subject to change as the result of additional information received from the field and/or from other sources. All persons named in this document are being listed as persons who, in the interest of national defense, should be kept under continued surveillance and/or investigation. This document is not to be distributed outside the Commission's internal security system without the express approval of the District Office of the Commission on Internal Security.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEC GRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Ashby	320	T. Canyon	10140	T. Ojo Alamo	T. Penn. "B"
T. Salt	748	T. Strawn	10200	T. Kirland-Frattland	T. Penn. "C"
B. Salt	1570	T. Atoka	10513	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	11730	T. Cliff House	T. Leadville
T. "Rivers		T. Devonian		T. Menefee	T. Madison
T. Queen		T. Silurian		T. Point Lookout	T. Elbert
T. Grandburg		T. Montana		T. Mancos	T. McCracken
T. San Andres		T. Simpson		T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee		Base Greenhorn	T. Granite
T. Paducah		T. Ellenburger		T. Dakota	T.
T. Bluebry		T. Gr. Wash		T. Morrison	T.
T. Tubb		T. Granite		T. Todilite	T.
T. Drinkard		T. Delaware Sand	2025	T. Entrada	T.
T. Abc		T. Bone Springs	5344	T. Wingate	T.
T. Wolfcamp	8875	T.		T. Chinle	T.
T. Penn.	9950	T.		T. Permian	T.
T. Cisco (Bough C)		T.		T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	320	320	Lime & Sand				
320	748	428	Anhydrite				
748	1570	822	Salt & Anhydrite				
1570	2025	455	Anhydrite & Lime				
2025	3344	1319	Sand & Lime				
3344	8775	5431	Lime & Sand				
8775	10140	1365	Shale & Lime				
10140	11265	1125	Lime & Shale				
11265	11765	500	Shale & Sand				
11765	11800	35	Shale				