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NEW MEXICO OIL CONSERVATION COMMISSION

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Form O-101
Revised 1-1-65

DEC 2 1975

O. C. C.

ARTESIA, OFFICE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>		5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No.
2. Name of Operator BABER WELL SERVICING CO.		7. Unit Agreement Name
3. Address of Operator P. O. BOX 1772, 513 N. LEECH, HOBBS, NEW MEXICO 88240		8. Farm or Lease Name Tom Lee
4. Location of Well UNIT LETTER C LOCATED 1230 FEET FROM THE North LINE 1980 West 29 22-S 27-1/2		9. Well No. I
10. Field and Pool, or Wildcat Wye-Delaware		12. County Eddy
19. Proposed Depth 3300		19A. Formation Delaware
20. Rotary or C.T.		
21. Elevations (Show whether DF, RT, etc.) RT	21A. Kind & Status Plug Bond Baber Plug Bond	21B. Drilling Contractor Baber Well Servicing Co.
22. Approximate Date Work will start 4/18/75		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
16"	13 3/8"	54#	360'	400'	Circulated
11"	9 5/8"	42#	5400'		1200

1. Drill out dry-hole marker and cement plugs to 5400', inside 9 5/8" casing.
2. Displace hole w/KCL Water
3. Perforate zone from 3294 - 3317 - 2 shots per foot
4. Run 9 5/8" packer, hold down, seating nipple and tubing.
5. Spot mud acid and 6 jts. tubing
6. Set packer and acidize
7. Swab well into test tank
8. Use 8" Series 900 BOP w/2" rams and blanks

Formerly Union Oil Co. of California T. Lee #1. P & A 12/10/72. TD 11,800'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed _____ Title **President** Date **7/15/75**

(This space for State Use)

APPROVED BY **For Record Only** TITLE _____ DATE **DEC 5 1975**

CONDITIONS OF APPROVAL, IF ANY:

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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

JUL 16 1975

O. C. C.
ARTESIA, OFFICE

30-015-20636
Form O-101
Revised 10-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Name of Lease Name Tom Lee
9. Well No. I
10. Field and Pool, or Wildcat Wildcat
10. County EDDY
15. Proposed Depth 3300
15A. Formation Delaware
15. Rotary or C.T.
21. Approx. Date Work will start 4/18/75

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work Re Entry	DRILL <input type="checkbox"/> Re Entry DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	Delaware Test SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator BABER WELL SERVICING CO.	
3. Address of Operator P. O. BOX 1772, 513 N. LEECH, HOBBS, NEW MEXICO 88240	
4. Location of Well UNIT LETTER C LOCATED 1230 FEET FROM THE North LINE 1980 FEET FROM THE West LINE OF SEC. 29 TWP. 22-S RGE. 27-E NMPM	
15. Proposed Depth 3300	15A. Formation Delaware
21. Approx. Date Work will start 4/18/75	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
16"	13 3/8"	54#	360 Ft.	400	Circulated
11"	9 5/8"	42#	5400	2000	1200

1. Drill out dry-hole marker and cement plugs to 5400', inside 9 5/8" casing.
2. Displace hole w/K.Cl. Water
3. Perforate zone from 3260 - 3290 - 2 shots per foot.
4. Run 9 5/8" packer, hold down, seating nipple and tubing.
5. Spot mud acid and 6 jts. tubing
6. Set packer and acidize.
7. Swab well into test tank.
8. Use 8" series 900 BBP w/2" rams and blanks.

**APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,**

EXPIRES 10-17-75

Formerly Union oil Co. of California J. Lee #1- P+ A 12-10-72
TD 11800

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *Harry L. Lee* Title **PRESIDENT** Date **7/15/75**

(This space for State Use)

APPROVED BY *W. A. Gressett* TITLE **SUPERVISOR, DISTRICT II** DATE **JUL 17 1975**

CONDITIONS OF APPROVAL, IF ANY:
1st must be approved prior to producing well.