	HD. OF COPIES RECEIVED	1	FOR ALLOWABLE AND ANSPORT OIL AND NA	ION Form C-104 Supersedes Old C-104 and C-110 Elfective 1-1-65 TURAL GAS AY 2 4 1972	
1.	OPERATOR) PRORATION OFFICE				
8.	Operator Texas American Oil Corporation				
	Address				
	1012 Midland Savings Reason(s) for filing (Check proper box	1012 Midland Savings Building, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:	CASING	IFAN GAS MUST NOT BE	
	Recompletion Change in Ownership	Oil Dry C Casinghead Gas Conde	ensate	AFTER 7-18-72 AN EXCEPTION TO R-4070	
	If change of ownership give name		IS OBTA		
	and address of previous owner				
u.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including :	Formation Ki	nd of Lease	
	Todd 26 Federal	4 Sand Dunes ((Cherry Canyon) sto	ate, Federal or Fee Federal 444A	
	Unit Letter <u> </u>	660 Feet From The North Li	ine and 1980 F	Eest From The East	
	Line of Section 26 Toy	wnship 23S Range	31E , NMPM.	Eddy	
		······································		County County	
u. 	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil	TEB OF OIL AND NATURAL G		hich approved copy of this form is to be sent)	
	The Permian Corpora Name of Authorized Transporter of Case		P. O. Box 1183	Houston, Texas 77001 hich approved copy of this form is to be sent)	
	None			nen approved copy of this form is to be sent?	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. B 26 23S 31E	Is gas actually connected?	When	
1	f this production is commingled wit	th that from any other lease or pool,		mber:	
v . [COMPLETION DATA	Oii Well Gas Well		Deepen Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completic Date Spudded	Date Compl. Ready to Prod.	Total Depth		
l	4-13-72	5-18-72	6150'	P.B.T.D. 6120'	
	Elevations (DF, RKB, RT, GR, etc.) 3457.5 DF	Name of Producing Formation Cherry Canyon	Top Oil/Gas Pay 5996	Tubing Depth	
ŀ	Perforations			6030 Depth Casing Shoe	
┢	5996' - 6015' w/16 Ho		D CEMENTING RECORD	6150	
ļ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
╞	7-7/8"	8-5/8"	618	380 sx circulated 2600 sx circulated	
-			+		
ן ז.ז	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a	ifter recovery of total volume a	f load oil and must be equal to or exceed top allow-	
	DIL WELL Date First New Oil Run To Tanks		epth or be for full 24 hours) Producing Method (Flow, pu	· · · · · · · · · · · · · · · · · · ·	
	5-18-72	5-23-72	Pump		
	Length of Test 24 hrs	Tubing Pressure 20#	Casing Pressure 20#	Choke Size	
f	Actual Prod. During Test	Oil-Bbla.	Water-Bbie.	Gas-MCF	
L		82	8	63	
ľ	GAS WELL Actual Prod. Test-MCF/D	I south of Tool			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
ſ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
ــ ۲. ۱	CERTIFICATE OF COMPLIANC	`E	OIL CON		
	handbur and the state of the sector and a			APPROVED 19, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY	1. 1. Hanna to	
-			TITLE		
			This form is to be filed in compliance with RULE 1104.		
1. Gullalle			If this is a request for allowable for a newly drilled or deepened		
(Signature)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Engineer (Title)			All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
-	May 23, 1972	e)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
(Date)			Separate Forms C-104 must be filed for each pool in multiply completed Wells.		