i										
Appropriate District Office DISTRICT I P.O. Boy 1980, Hobbs, NR. 88240			linerals and Na		_			Form C- Revised See Instr at Botto	1-1-89	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	12'89			OX 2088		N	Santa Fe File			
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM ARTESIA			ita Fe, New M OR ALLOWAI			ZATION	Transporte Operator	er Gas		
1.		TO TRA	NSPORT OIL	AND NA	TURAL G	AS	•			
Operator Devon Energy Corpor	ation	(Nevada	ı) /			Well A	PI No.			
Address 1500 Mid America To	wer, 2	0 North	Broadway,	0klahor	na City,	0klahom	a 73102			
Reason(s) for Filing (Check proper box)				X Oth	es (Piease expl	ain)				
New Well Recompletion	O il		Transporter of: Dry Gas	Ope	rator Nam	ne Chang	e			
Change in Operator	Casinghe		Condensate							
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL	AND LE	ASE								
Lease Name Well No. Pool Name, Include Todd "26" Federal 4 Sand Dun					ry Canyo		Clease No. NM-0405444-A			
Location		^				<u> </u>				
Unit LetterB	:66	0	Feet From The	North Lin	e and	<u>()</u> Fo	et From The	East	Line	
Section 26 Township	238		Range 31E	, N	MPM, Ed	dy			County	
III. DESIGNATION OF TRANS	SPORTE	ER OF OI	L AND NATU	RAL GAS						
Name of Authorized Transporter of Oil Lantern Petroleum Corp		or Condens	ate				copy of this for		nı)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas					P.O. Box 2281, Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 26	Twp. Rge. 23S 31E	Is gas actually connected? When ?						
If this production is commingled with that fi IV. COMPLETION DATA	rom any ot	ner lease or p	ool, give comming	ling order num	ber:					
Designate Type of Completion -	(X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	B, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations				1			Depth Casing	Shoe		
TUBING, CASING AND					CEMENTING RECORD					
HOLE SIZE CASING & TUBING SIZE			BING SIZE		DEPTH SET		SACKS CEMENT			
				<u> </u>						
	-									
V. TEST DATA AND REQUES OIL WELL (Test must be after re				he equal to or	exceed top all	awable for this	depth or he for	full 24 kom		
 	Date of Te		,		ethod (Flow, pa					
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls			Gas- MCF			
GAS WELL										
Actual Prod. Test - MCF/D	Length of	Test	 	Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pro	ssure (Shut-i	n)	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICA	TE OF	COMPI	LIANCE							
I hereby certify that the rules and regulations of the Oil Conservation					OIL CON		ATION D		N	
Division have been complied with and the is true and complide to the best of my kn			above	Date	Approvo	ຼ ງັນ	N 1 4 19	89		
MIN	Δ			Date	Approve	<u> </u>				
Signatury)				By ORIGINAL SIGNED BY						
M. Duckworth, District Engineer				MIKE WILLIAMS SUPERVISOR, DISTRICT IF						
Printed Name Title				Title		ال د د ۱۹ این او او او او او	C14 D10111			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.