

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4511

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 26-T23S-R31E 660' FNL & 1980' FEL

5. Lease Designation and Serial No.  
NM0405444-A

6. If Indian, Allottee or Tribe Name  
NA

7. If Unit or CA, Agreement Designation  
NA

8. Well Name and No.  
Todd "26B" Federal #4

9. API Well No.  
30-15 -20599

10. Field and Pool, or Exploratory Area  
Sand Dunes (Cherry Canyon)

11. County or Parish, State  
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Stimulation of Cherry Canyon	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 2/9/95, we perf'd Cherry Canyon thru 5 1/2" csg from 6008' to 6027'.

On 2/10/95, we acidized Cherry Canyon 5996'- 6027' w/ 2500 gals 7 1/2% NEFE acid + 75 ball sealers (1.3 SG). Perfs broke down @ 530 psi. AIR 7.3 bpm, AIP 2500 psi, Max IR 7.3 bpm, Max IP 2620 psi, Min IR 3.7 bpm, ISIP vac.

On 2/11/95, we frac'd 5996'-6027' w/ 9250 gal of 30# linear gel & 21,000# of 16/30 Ottawa sand. AIR 15 bpm @ 2380 psi, ISDP vac. Formation broke down @ 2180 psi. AIR 18 bpm, Max IR 15 bpm, Max IP 4560 psi, Min IP 8 bpm.

RECEIVED  
MAR 24 1995  
OIL CON. DIV.  
DIST. 2

ACCEPTED FOR RECORD  
J. Lora  
MAR 22 1995  
CARLSBAD, NEW MEXICO

4. I hereby certify that the foregoing is true and correct

Signed Linda Diepenbrock Title LINDA DIEPENBROCK Date 2/20/95  
ENGINEERING TECHNICIAN

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.