

30-40-20607

11-1-72

Sidewall Neutron Density Log
2919 - 10,497Composite Comp. Formation Density
Log & Comp. Neutron - Formation Density
2919 - 10,497; 10,487 - 14,694;
14,450 - 15,499

OGRID # 2433

PROP

14236

POOL # 011540

Borehole Comp. Sonic Log - Gamma Ray
0 - 10,501; 10,502 - 14,691; 14,691 - 15,448Microlaterolog - Microlog
2919 - 10,497Proximity Log - Microlog
10800 - 14,692Radioactivity Log
0 - 14847Composite Dual Laterolog & Dual
Induction - Laterolog
2919 - 10,489; 10,502 - 14,690;
14,690 - 15,488

10-6-76

Gamma Ray DCL
4400 - 4650OK
OP 6/13

O-0585210

G-0585230

W-0585250

in
H

Oxford

STOCK No. 773%

MADE IN U.S.A.

IT IS FURTHER ORDERED:

Case # 4899

Order R-4477 2-14-73

(1) That the locations of all wells presently drilling to or completed in the Cedar Canyon-Morrow Gas Pool or in the Morrow formation within one mile thereof are hereby approved; that the operator of any well having an unorthodox location shall notify the Artesia District Office of the Commission in writing of the name and location of the well on or before April 1, 1973.

(2) That, pursuant to Paragraph A. of Section 65-3-14.5, NMSA 1953, contained in Chapter 271, Laws of 1969, existing wells in the Cedar Canyon-Morrow Gas Pool shall have dedicated thereto 640 acres in accordance with the foregoing pool rules; or, pursuant to Paragraph C. of said Section 65-3-14.5, existing wells may have non-standard spacing or proration units established by the Commission and dedicated thereto.

Failure to file new Forms C-102 with the Commission dedicating 640 acres to a well or to obtain a non-standard unit approved by the Commission within 60 days from the date of this order shall subject the well to cancellation of allowable. Until said Form C-102 has been filed or until a non-standard unit has been approved, and subject to said 60-day limitation, each well presently drilling to or completed in the Cedar Canyon-Morrow Gas Pool or in the Morrow formation within one mile thereof shall receive no more than one-half of a standard allowable for the pool.

(3) That this cause shall be reopened at an examiner hearing during the month of February, 1975, at which time the operators in the Cedar Canyon-Morrow Gas Pool may appear and show cause why said pool should not be developed on 320-acre spacing units.

Obs-165
10-25-90

NC TORS PER LLB

WC - 9829
PENN - 11678
STRAWN - 11925
ATDKA - 12052
DATUM - 12399
MOR. LS - 12914
MOR. CL - 12955
BARNETT - 14120
CHES. - 14223
MISS. LS - 14368
WOODFORD - 14651

2-4477-A *mounts back*
6 320 *acre spacing*
DEV - 14784