			1. C 1. N		
NO. OF COPIES RECEIVED	<u>z - 1</u>		PFDFA	VED 30	015-2060;
		AEVICO ON CONSER	VATION COMMISSION	Form C-101	
DISTRIBUTION	NEW!	MEXICO UIL CONSER	VATION COMMISSION	Revised 1-1-6	55
ANTA FE /			MAR 24	1972 5A. Indicate	Type of Lease
ILE /					FEE X
.S.G.S.	2			C. Sharts Oll	& Gas Lease No.
AND OFFICE		LACENTRED D	D. C. (wa
PERATOR /		Janen Brand B	ARTESIA, DI	FRICE	
APPLICATIC	N FOR PERMIT TO	<u>DRILL, DEEPEN, C</u>	R PLUG BACK		minnun
Type of Work				7. Unit Agre	eement Name
DRILL	ן	DEEPEN	PLUG B	АСК 🗍 🔤	
. Type of Well				8, Farm or L	
OIL GAS WELL	OTHER	S	ZONE X MULT		r Canyon
Name of Operator				9. Well No.	
Skelly 011 Company	7			1	
Address of Operator		······································		10. Field ar	nd Pool, or Wildcat
P. O. Box 1351, M:	dland. Texas 79	701		Wilde	cat
Location of Well	D	770	ET FROM THE South		
UNIT LETT	ER LOC	ATED FE	ET FROM THE SOULI		
770 FEET FROM	THE East LINE	e of sec. 9 TW	VP. 245 RGE. 29		
D 110 FEET FROM		<u>Tunnini Thi</u>	រីការីពិកាកការ	12. County	··· XIIIIII
				Eddy	
<i>HHHHHHHH</i>	+++++++++++++++++++++++++++++++++++++++	**********	<i>HHHHHHH</i>	11111111111111111111111111111111111111	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii
		///////////////////////////////////////			
	*******		Proposed Depth 19	A. Formation	20. Rotary or C.T.
			15 700 Dever	nian or Fusselm	n Rotary
Elevations (Show whether DI	FRT atc. 1 21 & Kind	& Status Plug. Bond 21	1B. Drilling Contractor		x. Date Work will start
			-		mmediately
Unknown	Blanket Bon	Fed. Ins. Co.	Sharp Drilling (Jompany Li	mediatery
	φ100,000 ₩/	ROPOSED CASING AND	CEMENT PROGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	20"	94#	650'	1000	Surface
26"	20	74%	0.50		
				2150	Surface
17-1/2"	13-3/8"	54.5# & 61#	3100'	2150	Surface
<u>17-1/2"</u> 12-1/4"	<u>13-3/8''</u> 9-5/8''	54.5# & 61# 40# to 53.5#	3100' 10,500'	2150 3325	Surface Surface
17-1/2" 12-1/4" 8-1/2"	13-3/8"	54.5# & 61# 40# to 53.5# 39#	3100' 10,500' 14,200'	2150 3325 800	Surface Surface 10,200'
17-1/2" 12-1/4" 8-1/2" 6-1/4"	13-3/8" 9-5/8" 7-5/8" 5"	54.5# & 61# 40# to 53.5# 39# 18#	3100' 10,500' 14,200' 15,200'	2150 3325 800 250	Surface Surface 10,200' 13,900'
17-1/2" 12-1/4" 8-1/2" 6-1/4" The pump and plug circulated to the casing will be pe Application to Am	13-3/8" 9-5/8" 7-5/8" 5" process will be surface on the rforated as indi	54.5# & 61# 40# to 53.5# 39# 18# 20", 13-3/8" an Icated by log an Ive Order No. No	3100' 10,500' 14,200' 15,200' ting all strings and 9-5/8" casing and the productive SL-542 will be re-	2150 3325 800 250 s of casing and g. The 7-5/8" ve formation wi made for change	Surface Surface 10,200' 13,900' cement will be and/or the 5" C 11 be acidized. of location. of location.
17-1/2" 12-1/4" 8-1/2" 6-1/4" The pump and plug circulated to the casing will be pe Application to Am	13-3/8" 9-5/8" 7-5/8" 5" process will be surface on the rforated as indi- end Administration end Administration recoposed PROGRAM: IF	54.5# & 61# 40# to 53.5# 39# 18# 20", 13-3/8" an Icated by log an Ive Order No. No PROPOSAL 15 TO DEEPEN OF	3100' 10,500' 14,200' 15,200' ting all strings and 9-5/8" casing and the production SL-542 will be a R PLUG BACK, GIVE DATA ON howledge and belief.	2150 3325 800 250 s of casing and g. The 7-5/8" ve formation wi made for change FOR DRILL PRESENT PRODUCTIVE ZON	Surface Surface 10,200' 13,900' cement will be and/or the 5" 0 11 be acidized. of location. pROVAL VALID 90 DAYS UNLESS 90 DAYS UNLESS
17-1/2" 12-1/4" 8-1/2" 6-1/4" The pump and plug circulated to the casing will be pe Application to Am Application to Am (Signed) C.	13-3/8" 9-5/8" 7-5/8" 5" process will be surface on the rforated as indi- mend Administration end Administration ter PROGRAM, IF ANY.	54.5# & 61# 40# to 53.5# 39# 18# 20", 13-3/8" an Icated by log an Ive Order No. No PROPOSAL 15 TO DEEPEN OF	3100' 10,500' 14,200' 15,200' ting all strings and 9-5/8" casing and the production SL-542 will be a SL-542 will be a	2150 3325 800 250 s of casing and g. The 7-5/8" ve formation wi made for change FOR DRILL PRESENT PRODUCTIVE ZON	Surface Surface 10,200' 13,900' cement will be and/or the 5" 0 11 be acidized. of location. of location.
17-1/2" 12-1/4" 8-1/2" 6-1/4" The pump and plug circulated to the casing will be pe Application to Am	13-3/8" 9-5/8" 7-5/8" 5" process will be surface on the rforated as indi- mend Administration end Administration ter PROGRAM, IF ANY.	54.5# & 61# 40# to 53.5# 39# 18# 20", 13-3/8" an Loated by log an Loated by log an Lve Order No. No PROPOSAL 15 TO DEEPEN OF plete to the best of my kr Tiule_District	3100' 10,500' 14,200' 15,200' ting all strings and 9-5/8" casing and the productive SL-542 will be re- scale of the second strings R PLUG BACK, GIVE DATA ON howledge and belief. Production Manage	2150 3325 800 250 s of casing and 3. The 7-5/8" ve formation wi made for change AF FOR DRIL PRESENT PRODUCTIVE ZON ger Date Ma	Surface Surface 10,200' 13,900' cement will be and/or the 5" 0 11 be acidized. of location. of location. of location. ppROVAL VALID 90 DAYS UNLESS 90 DAYS U
17-1/2" 12-1/4" 8-1/2" 6-1/4" The pump and plug circulated to the casing will be pe Application to Am ABOVE SPACE DESCRIBE P E ZONE. GIVE BLOWOUT PREVEN ereby certify that the informat med	13-3/8" 9-5/8" 9-5/8" 7-5/8" 5" process will be surface on the rforated as indi- end Administration end Administration rend Administration iter PROGRAM: IF THE PROGRAM: IF ANY. Cion above is true and comp J. LOVE	54.5# & 61# 40# to 53.5# 39# 18# 20", 13-3/8" an Loated by log an Loated by log an Lve Order No. No PROPOSAL 15 TO DEEPEN OF plete to the best of my kr Tiule_District	3100' 10,500' 14,200' 15,200' ting all strings and 9-5/8" casing and the production SL-542 will be a R PLUG BACK, GIVE DATA ON howledge and belief.	2150 3325 800 250 s of casing and 3. The 7-5/8" ve formation wi made for change AF FOR DRIL PRESENT PRODUCTIVE ZON ger Date Ma	Surface Surface 10,200' 13,900' cement will be and/or the 5" C 11 be acidized. of location. of location. of location. ppROVAL VALID 90 DAYS UNLESS 90 DAYS U