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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
APR 13 1972

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No. ---	
7. Unit Agreement Name ---	
8. Farm or Lease Name Cedar Canyon	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Skelly Oil Company
3. Address of Operator P. O. Box 1351, Midland, Texas 79701
4. Location of Well UNIT LETTER P 770 FEET FROM THE South LINE AND 770 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 24S RANGE 29E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.) Unknown

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Set 13-3/8" OD casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Drilled to 2923'.
- 2) Ran 2889' (11 jts. J-55 68# 8R ST&C, 48 jts. 61# J-55 8R ST&C and 4 jts. 72# N-80 8R ST&C) of 13-3/8" OD casing and set at 2922' with 2200 sacks light weight cement with 14# salt and 1/4# Flocele per sack and 400 sacks Class "C" cement with 3/4# CFR2 and 3# salt per sack. Cement circulated to surface.
- 3) After WOC 26 hours, tested casing to 2500# for 30 minutes; held OK.
- 4) Drilled out cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow TITLE Lead Clerk DATE April 12, 1972
APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE APR 13 1972
CONDITIONS OF APPROVAL, IF ANY: