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NEW MEXICO OIL CONSERVATION COMMISSION

ARTESIAL OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Skelly Oil Company		5. State Oil & Gas Lease No. ---
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		7. Unit Agreement Name ---
4. Location of Well UNIT LETTER P , 770 FEET FROM THE South LINE AND 770 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 24S RANGE 29E NMPM.		8. Farm or Lease Name Cedar Canyon
15. Elevation (Show whether DF, RT, GR, etc.) Unknown		9. Well No. 1
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		10. Field and Pool, or Wildcat Wildcat
NOTICE OF INTENTION TO:		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Set 9-5/8" OD casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- After setting 13-3/8" OD casing, ran Drill Stem Test No. 1 from 2922-3020' (Delaware Sand).
- Drilled to 4572' and ran Drill Stem Test No. 2 from 4532-4572' (Cherry Canyon).
- Drilled to 4734' and ran Drill Stem Test No. 3 from 4654-4734' (Cherry Canyon).
- Drilled to 10,515'; ran Schlumberger Bottom Hole Compensated Sonic and Gamma Ray with Caliper from surface to 10,503'. Ran Dual Laterolog and Microlaterolog from 2920-10,502'. Ran Density Log from 2919-10,497', Sidewall Neutron and Dipmeter from 2920-6700' and 9500-10,500'.
- Ran 246 joints (10,484') 53.5# S-95 Butt. Thd. R3 9-5/8" OD casing and set from 31' to 10,515'. Cemented in two stages as follows: Stage #1 - cemented 6079-10,515' with 1150 sacks Halliburton Light Weight with 5/10ths of 1% HR7 and 6# salt per sack followed with 450 sacks Class "H" cement with 10# salt and 1.5% CFR2 per sack. Pumped plug to 10,424'. Opened DV tool and circulated out 125 sacks cement. Stage #2 - cemented through DV tool at 6079' with 700 sacks Light Weight cement with 5# Gilsonite and 1/4# Flocele per sack and 1600 sacks Light Weight cement with 5# Gilsonite, 1/4# Flocele and 2/10ths of 1% HR7 per sack. Pumped plug to 6079'. Cement did not circulate.
- Ran Temperature Survey and found top of cement outside casing at 1600'.
- Removed large BOP equipment and installed 5000# BOP equipment.
- Drilled out DV tool at 6079'. *WOC 29 hrs.*
- Tested 9-5/8" OD casing from surface to 10,390' to 2500# for 30 minutes; held OK.
- Drilled out cement 10,390-10,515'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow TITLE Lead Clerk DATE May 10, 1972

APPROVED BY *W. A. Gussert* TITLE OIL AND GAS INSPECTOR DATE MAY 10 1972

CONDITIONS OF APPROVAL, IF ANY: