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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

JUL 28 1972

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Cedar Canyon
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
Skelly Oil Company

3. Address of Operator
P. O. Box 1351, Midland, Texas 79701

4. Location of Well
UNIT LETTER **P**, **770** FEET FROM THE **South** LINE AND **770** FEET FROM
THE **East** LINE, SECTION **9** TOWNSHIP **24S** RANGE **29E** NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
2968' D. F.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Set 7-3/4" OD liner <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- After setting 9-5/8" OD casing, drilled to 10,979'.
- Ran Drill Stem Test No. 4 from 10,904-10,979' (Lower Wolf Camp).
- Drilled to 11,150' and ran Drill Stem Test No. 5 from 10,998-11,150' (Lower Wolf Camp).
- Drilled to 11,590' and ran Drill Stem Test No. 6 from 11,532-11,590' (Wolf Camp).
- Drilled to 13,165' and ran Drill Stem Test No. 7 from 13,058-13,165' (Morrow).
- Drilled to 14,700' and ran the following Schlumberger Logs from 10,500' to 14,700':
BHC Sonic Gamma Ray
Dual Induction Electric Log
Compensated Density and Neutron Log
Proximity and Microlog
Dipmeter
- Knocked 5 slip segments into hole while attempting to run liner, but were able to recover only one. Cleaned out with bit to 14,700'.
- Ran 100 Jts. (4489') of 7-3/4" SOO-95 45.3# FJ-P Hydrill thread liner and set 10,209-14,698' with guide shoe at 14,698'; float collar at 14,608'; TIW Landing Nipple at 14,516'; TIW Mechanical Liner Hanger 10,212-10,220' and tie-back assembly 10,209-10,212'.

Continued on page 2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) **D. R. Crow**

SIGNED **D. R. Crow** TITLE **Lead Clerk** DATE **July 25, 1972**

APPROVED BY **W. A. Grasset** TITLE **OIL AND GAS INSPECTOR** DATE **JUL 31 1972**

CONDITIONS OF APPROVAL, IF ANY: