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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 21 1972

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		5. State Oil & Gas Lease No. -----
2. Name of Operator Skelly Oil Company		7. Unit Agreement Name -----
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		8. Farm or Lease Name Cedar Canyon
4. Location of Well UNIT LETTER P 770 FEET FROM THE South LINE AND 770 FEET FROM East LINE, SECTION 9 TOWNSHIP 24S RANGE 29E NMPM.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 2968' D. F.		10. Field and Pool, or Wildcat Wildcat
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Drill to TD and perforate Morrow <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1-103.
- 1) Drilled 6-1/2" hole to 14,933' and ran Drill Stem Test No. 8 from 14,807-14,933' (Siluro-Devonian).
 - 2) Drilled 6-1/2" hole to TD of 15,500' at 6 a.m. 7-16-72.
 - 3) Ran Schlumberger logs: Compensated Neutron Formation Log 15,500-14,450'; Borehole Compensated Gamma Ray log 15,497-14,650'; Laterolog with Gamma Ray 15,488-14,690'.
 - 4) DST No. 9 failed; tool would not open.
 - 5) Ran Drill Stem Test No. 10 from 15,245-15,500' (Fusselman).
 - 6) Ran Drill Stem Test No. 11 from 15,235-15,500' (Devonian); packer failed.
 - 7) Ran Drill Stem Test No. 12 from 15,152-15,500' (Fusselman).
 - 8) Ran drill pipe open-ended and spotted 175 sacks Class "H" cement 15,200-14,600', plugging off Devonian, Silurian and Fusselman Zones. Reversed out 20 sacks cement.
 - 9) After WOC 6 hours, tagged top of cement at 14,625' (73' inside liner).
 - 10) Installed wellhead equipment.
 - 11) Ran Gamma Ray Neutron Log from surface to 14,619'.
 - 12) Set Baker Cast Iron Bridge plug 14,624-14,626'. Dumped 2 sacks Class "C" Neat Cement on top, plugging back to 14,619'.
 - 13) Set packer 13,012-13,016' and perforated 7-3/4" liner with 4 shots per foot at: 13,062-13,072'; 13,262-13,264'; 13,268-13,272', and 13,366-13,374'.
 - 14) Tested well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent R. Avent TITLE District Admin. Coordinator DATE August 17, 1972

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE AUG 24 1972

CONDITIONS OF APPROVAL, IF ANY: