

AMENDED REPORT

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NEW MEXICO OIL CONSERVATION COMMISSION

NOV 2 1972

O. C. C.
ARTESIA, OFFICEForm C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Cedar Canyon	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER-
Name of Operator		
Skelly Oil Company		
Address of Operator		
P. O. Box 1351, Midland, Texas 79701		
Location of Well		
UNIT LETTER	P	770
FEET FROM THE	South	770
LINE AND		
THE	East	9
LINE, SECTION		24S
TOWNSHIP		29E
RANGE		
NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)

2968' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
WELL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>
OTHER	<input checked="" type="checkbox"/>
Test and plug off Wolfcamp and complete in Morrow.	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- After testing Morrow, rigged up completion unit on 8-15-72.
- Ran FWP plug and set in Baker Lok Set packer at 13,020'; tested plug.
- Set retrievable bridge plug at 11,988' and reset packer at 11,418'.
- Perforated 7-3/4" OD liner with thru tubing gun with eighteen .36" holes from 11,542-11,559' (Wolfcamp) and gas broke through.
- Acidized Wolfcamp perfs. with 2000 gals. 15% NE acid. Flushed with 73 bbls. brine water. Tested. Flowed 16-1/2 hours, 24/64" choke 80 bbls. load water, 2 bbls. condensate, gas @ rate of 100 MCFPD, FTP300#, FCP 1100#.
- Treated Wolfcamp perfs. 11,542-11,559' with 10,000 gals. 20% RA-1 acid. Flushed with 73 bbls. water. Swabbed. Flowed 23 hrs. open choke, no fluid, gas @ rate of 25 MCFPD. FTP 20#, FCP 2200#.
- Reset bridge plug from 11,988' to 11,443' and spotted 150 gals. 15% acetic acid from 11,313-11,228'. Reset packer at 11,147'.
- Perforated 7-3/4" OD liner with 0.32" holes at: 11,240', 11,247', 11,250', 11,252', 11,264', 11,271', 11,287', 11,290', 11,294', 11,302', and 11,311' (11 holes over 71' interval). Swabbed and flowed 8 hrs. rec. 6 bbls. distillate, 64 bbls. load water, gas @ est. rate of 50-350 MCFPD. FTP 9-50#.
- Treated perfs. 11,240-11,311' with 3000 gals. 15% NE acid and 20 ball sealers. Swabbed. Flowed 3 hrs. 24/64" choke no fluid, gas @ rate of 162 MCFPD. FTP 40#, FCP packer.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ED (112408) J. E. Aronb TITLE District Admin. Coordinator DATE October 31, 1972

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR

DATE NOV 3 1972

CONDITIONS OF APPROVAL, IF ANY: