


RECEIVED

NOV 2 1972

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA, OFFICE

| | |
|---|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| ----- | |
|  | |

| | | | | | | | |
|---|--|---|--|--|--|--|--|
| 1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> | | | | | | 7. Unit Agreement Name ----- | |
| b. TYPE OF COMPLETION NEW <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> | | | | | | 8. Farm or Lease Name Cedar Canyon | |
| 2. Name of Operator Skelly Oil Company | | | | | | 9. Well No. 1 | |
| 3. Address of Operator P. O. Box 1351, Midland, Texas 79701 | | | | | | 10. Field and Pool, or Wildcat Wildcat | |
| 4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>770</u> FEET FROM THE <u>South</u> LINE AND <u>770</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>9</u> TWP. <u>24S</u> RGE. <u>29E</u> NMPM | | | | | | 12. County Eddy | |
| 15. Date Spudded 3-27-72 | | 16. Date T.D. Reached July 16, 1972 | | 17. Date Compl. (Ready to Prod.) 8-8-72 | | 18. Elevations (DF, RKB, RT, GR, etc.) 2968' DF | |
| 20. Total Depth 15,500' | | 21. Plug Back T.D. 14,619' | | 22. If Multiple Compl., How Many --- | | 23. Intervals Drilled By Rotary Tools 0-15,500' Cable Tools --- | |
| 24. Producing Interval(s), of this completion - Top, Bottom, Name 13,062-13,374' (Morrow) | | | | | | 25. Was Directional Survey Made No | |
| 26. Type Electric and Other Logs Run Schlumberger Bottom Hole Compensated Sonic and Gamma Ray with Caliper Dual Laterolog Microlaterolog, Density Log, | | | | | | 27. Was Well Cored No | |
| 28. Sidewall Neutron & Dipmeter CASING RECORD (Report all strings set in well) | | | | | | | |
| CASING SIZE | | WEIGHT LB./FT. | | DEPTH SET | | HOLE SIZE | |
| 20" | | 94# | | 649' | | 26" | |
| 13-3/8" | | 68#, 61#, 72# | | 2922' | | 17-1/2" | |
| 9-5/8" | | 53.5# | | 10,515' | | 12-1/2" | |
| | | | | | | CEMENTING RECORD | |
| | | | | | | 1300 sacks | |
| | | | | | | 2600 sacks | |
| | | | | | | 3900 sacks | |
| | | | | | | AMOUNT PULLED | |
| | | | | | | None | |
| | | | | | | None | |
| | | | | | | None | |
| 29. LINER RECORD | | | | | | | |
| SIZE | | TOP | | BOTTOM | | SACKS CEMENT | |
| 7-3/4" | | 10,209 | | 14,698' | | 650 | |
| | | | | | | SCREEN | |
| | | | | | | 30. TUBING RECORD | |
| | | | | | | SIZE | |
| | | | | | | DEPTH SET | |
| | | | | | | PACKER SET | |
| | | | | | | 2-7/8" | |
| | | | | | | 13,374 | |
| | | | | | | 13,020'-26' | |
| 31. Perforation Record (Interval, size and number) | | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | |
| 13,062-13,374' (4 shots per foot, 24' interval, total 96 shots) | | | | DEPTH INTERVAL | | | |
| 11,240-11,311' (11 holes 0.32") | | | | AMOUNT AND KIND MATERIAL USED | | | |
| 11,542-11,559' (18 holes 0.36") | | | | 11,542-11,559' 2,000 gals. 15% NE acid; | | | |
| | | | | 10,000 gals. 20% RA-1 acid | | | |
| | | | | 11,240-11,311' 3,000 gals. 15% NE acid; | | | |
| | | | | 7,500 gals. 20% RA-1 acid | | | |
| | | | | 11,240-11,559' 650 sacks cement | | | |
| 33. Date First Production | | Production Method (Flowing, gas lift, pumping - Size and type pump) | | | | | |
| 8-8-72 | | Flowing | | | | | |
| Date of Test | | Hours Tested | | Choke Size | | Prod'n. For Test Period | |
| 8-10-72 | | 2.3 | | varied | | Oil - Bbl. 0 | |
| Flow Tubing Press. | | Casing Pressure | | Calculated 24-Hour Rate | | Gas - MCF 842 | |
| 3832-3405# | | packer | | 0 | | Water - Bbl. 0 | |
| | | | | | | Gas - Oil Ratio | |
| | | | | | | 0 | |
| | | | | | | Oil Gravity - API (Corr.) | |
| | | | | | | 0 | |
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) | | | | | | Test Witnessed By | |
| To be sold to El Paso Natural Gas Co. | | | | | | | |
| 35. List of Attachments Summary of drill stem tests, 1 copy each of Gamma Ray Neutron, Borehole Compensated Sonic-Gamma Ray, Proximity-Microlog, Composite Compensated Formation Density and Compensated Neutron-Formation Density, Composite Dual Laterolog, Sidewall Neutron Porosity and Microlaterolog-Microlog. | | | | | | | |
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | | | | | | |
| SIGNED | | J. Love | | TITLE | | Dist. Prod. Manager | |
| | | | | | | DATE Oct. 30, 1972 | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt 2,736
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp 9549
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn 11,966
T. Atoka 12,152
T. Miss _____
T. Devonian 14,788
T. Silurian 14,874
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand 6676
T. Bone Springs 1st " " 7670
T. 2nd " " 8474
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. Delaware (Lamar) Lime 2940
T. Bell Canyon Sand 2968
T. Cherry Canyon Sand 4026
T. Brushy Canyon 5054
T. Morrow 12774
T. Miss. Barnett 14,128
T. Miss. Chester 14,247
T. Miss. Meramac-Osage 14370
T. Miss. Woodford 14,648
T. Fusselman 15,180.

FORMATION RECORD (Attach additional sheets if necessary)

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|-------|-------|----------------------|------------------------|------|----|----------------------|-----------|
| 0 | 641 | 641 | Redbed & Gyp | | | | |
| 641 | 2940 | 2299 | Anhydrite, Shale, Salt | | | | |
| 2940 | 9549 | 6609 | Lime Sand and Shale | | | | |
| 9549 | 12774 | 3225 | Lime and Shale | | | | |
| 12774 | 14128 | 1384 | Lime Shale and Sand | | | | |
| 14128 | 15180 | 1052 | Lime & Chert | | | | |
| 15180 | 15500 | 320 | Lime and Dolomite | | | | |