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NEW MEXICO OIL CONSERVATION COMMISSION  
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Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

MAR 20 1973

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

<p align="center"><b>SUNDY NOTICES AND REPORTS ON WELLS</b></p> <p align="center">(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK AN ABANDONED RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p align="center"><b>ARTIFICIAL RESERVOIR</b></p>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name		
2. Name of Operator <b>Skelly Oil Company</b>	8. Farm or Lease Name <b>Cedar Canyon</b>		
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>	9. Well No. <b>1</b>		
4. Location of Well UNIT LETTER <b>P</b> <b>770</b> FEET FROM THE <b>South</b> LINE AND <b>770</b> FEET FROM THE <b>East</b> LINE, SECTION <b>9</b> TOWNSHIP <b>24S</b> RANGE <b>29E</b> NMPM.	10. Field and Pool, or Wildcat <b>Cedar Canyon-Morrow Gas</b>		
15. Elevation (Show whether DF, RT, GR, etc.) <b>2968' DF</b>	12. County <b>Eddy</b>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <b>Frac treat Morrow perfs. 13,062-13,374'</b>	<input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production from this well had dropped to approximately 300 MCFGPD, as flowing pressure was unable to buck sales line pressure. Morrow perforations 13,062-13,374' were treated as follows:

- 1) By Western Company treated 7-3/4" casing perforations 13,062-13,374' with 1000 gallons of MSA acid and 3276 gallons of 5% gelled acid, followed by frac treatment of 14,000 gallons of 5% gelled acid, 8064# of 20/40 sand, 4650# of 12/20 glass beads and 200# of Benzoic acid. All treating fluids contained 1500 cubic feet of CO2 per barrel.
- 2) Flowed well to clean up and recover load water.
- 3) Returned well to production 3-5-73, flowing 1600 MCFGPD, no water, no condensate. Producing through 48/64" choke. FTP 710#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) **D. R. Crow**

SIGNED **D. R. Crow** TITLE **Lead Clerk** DATE **March 19, 1973**

APPROVED BY **W. A. Grissett** TITLE **OIL AND GAS INSPECTOR** DATE **MAR 21 1973**

CONDITIONS OF APPROVAL, IF ANY: