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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 4 1976

O. C. C.
ARTEBIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Skelly Oil Company	8. Form or Lease Name Cedar Canyon
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER P, 770 FEET FROM THE South LINE AND 770 FEET FROM THE East LINE, SECTION 9, TOWNSHIP 24S, RANGE 29E, NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 2968' DF	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Plugged back and Recompleted in the Delaware formation.</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- Moved in workover rig August 27, 1976.
- Cut off 2-7/8" OD tubing at 12,935' and left Baker Lob Set Packer.
- Set Cast Iron Bridge Plug at 12,950' with 2 sacks cement on top plugging back to 12,840'.
- Ran Gamma Ray PFC log 4400-4600'.
- Set 30 sack cement plug 10,150-10,270' PBED.
- Spotted 420 gals. acid 4612-4471'.
- Perforated 9-5/8" OD casing at 4536-4538' total of 8 shots.
- Swabbed perfs. 3 hrs., recovered trace of oil, 36 bbls. load water.
- Treated perfs. 4536-4538' with 250 gals. 7-1/2% MDA acid.
- Flowed perfs. 1/2 hr., no oil, 14 bbls. load water. Swabbed perfs. 4 hrs., no oil, 22 bbls. load water, 8 bbls. formation water. SIPP 510#/19 hrs.
- Swabbed perfs. 9 hrs., 13 bbls. oil, 34 bbls. water.
- Set 139 joints (4363') 2-3/8" OD tubing at 4517'.
- Swabbed perfs. 6 hrs., no oil, 71 bbls. load water.
- Pump tested perfs. 4536-4538' September 19-29, 1976, averaging 20 bbls. oil and 43 bbls. water per day.
- Testing Delaware perfs. 4536-4538' 9-30-76, pumping 26 bbls. oil and 42 bbls water per day.

POSTED
ID-2
ABJ mckew zone
10-8-76

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

NAME D. R. Crow TITLE Lead Clerk DATE 9-30-76

PROVED BY W. A. Gussitt TITLE SUPERVISOR, DISTRICT II DATE OCT 4 1976

CONDITIONS OF APPROVAL, IF ANY: