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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
RECEIVED
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCT 5 1976

Bureau of Mineral

D.C.C.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Cedar Canyon

2. Name of Operator
Skelly Oil Company

9. Well No.
1

3. Address of Operator
P. O. Box 1351, Midland, Texas 79701

10. Field and Pool, or Wildcat
Wildcat Delaware

4. Location of Well

UNIT LETTER	P	LOCATED	770	FEET FROM THE	South	LINE AND	770	FEET FROM
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12. County
Eddy

THE East	LINE OF SEC.	9	TWP.	24S	RGE.	28E	NMPM
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-18-72	8-27-76 Plugged Back	9-5-76	2969' KB	2935'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	23. Intervals Rotary Tools	23. Intervals Cable Tools
15,500'	10,270'	-	10-15,500'	-	-

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
4536-4538' Delaware	-

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray DCL Log.	-

28. CASING RECORD (Report all strings set in well)
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CASING SIZE	WEIGHT LBS./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20" OD	94#	649'	26"	1300 sacks	- -
13-3/8" OD	61, 68, 72#	2,922'	17-1/2"	2600 sacks	- -
9-5/8" OD	53.5#	10,515'	12-1/2"	3900 sacks	- -

29. LINER RECORD	30. TUBING RECORD
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SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7-3/4" OD	10,209'	14,698'	650		2-3/8" OD	4517'	- -

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
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4536-4538' 8 shots, 0.36" diameter holes	DEPT. INTERVAL	AMOUNT AND KIND MATERIAL USED
	4536-4538'	250 gals. 7-1/2% MCA acid.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
9-3-76	2" x 1-1/2" x 16' pump	Producing					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-30-76	24	- -	28	28	12	41	429
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
- -	- -	28	28	12	41	39.3° API	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Lease Use	- -

35. List of Attachments
C-123, Gamma Ray DCL Log.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

(signed) D. R. Crow

SIGNED	D. R. Crow	TITLE	Lead Clerk	DATE	10-1-76
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INSTRUCTIONS

The form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 35 through 38 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Abby	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2736'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Delaware Line 2940'
T. Blinberry	T. Gr. Wash	T. Morrison	T. Bell Canyon Sand 2968'
T. Tubb	T. Granite	T. Todilto	T. Cherry Canyon Sand 4026'
T. Drinkard	T. Delaware Sand	T. Entrada	T. Brushy Canyon 5054'
T. Abo	T. Bone Springs 6676'	T. Wingate	T.
T. Wolfcamp 9549'	T. 1st " 7670'	T. Chinle	T.
T. Penn.	T. 2nd " 8474'	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation