

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes Old C-104 and C-111
Effective 1-1-65

RECEIVED

OCT 6 1976

O. C. C.
MEDIA, OFFICE

FILE			
G.S.			
D OFFICE			
TRANSPORTER	OIL	/	
	GAS		
OPERATOR		/	
PRORATION OFFICE			

I. Operator
Skelly Oil Company ✓
Address
P. O. Box 1351, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
CASINGHEAD GAS MUST NOT BE
FLARED AFTER 12-1-76 ✓
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED 11-2-202

II. DESCRIPTION OF WELL AND LEASE
Lease Name Cedar Canyon Well No. 1 Pool Name, Including Formation Undesignated Delaware Kind of Lease Fee Lease No. - -
Location Unit Letter P 770 Feet From The South Line and 770 Feet From The East
Line of Section 9 Township 24S Range 29E NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation P. O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Will be Lease Use - -
If well produces oil or liquids, give location of tanks. Unit P Sec. 9 Twp. 24S Rge. 29E Is this actually connected? No When - -

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 8-27-76 Plugged Back Date Compl. Ready to Prod. 9-5-76 Total Depth 15,500' P.B.T.D. X
Elevations (DF, RKB, RT, GR, etc.) 2969' KB Name of Producing Formation Delaware Top Oil/Gas Pay 4,536' Tubing Depth 10,270'
Perforations 4536-4538' Depth Casing Shoe 4,517'
14,698'

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20" OD	649'	1300 sacks
17-1/2"	13-3/8" OD	2,922'	2600 sacks
12-1/2"	9-5/8" OD	10,515'	3900 sacks
10-3/4"	7-3/4" OD	10,209-14,698'	650 sacks

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 9-3-76 Date of Test 9-30-76 Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 hours Tubing Pressure - - Casing Pressure - - Choke Size - -
Actual Prod. During Test 28 69 Oil-Bbls. 28 Water-Bbls. 41 Gas-MCF 12 (Est.)

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
(SIGNED) LELAND FRANZ Leland Franz
(Signature)
District Production Manager
(Title)
October 5, 1976
(Date)

OIL CONSERVATION COMMISSION
APPROVED OCT 6 1976
BY W. A. Gussert
TITLE SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.