

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P.O. BOX 2088
SEP 26 1984
SANTA FE, NEW MEXICO 87501

0+6-NMOCD-Artesia 1-Mr. J.A. Clements
1-File, 1-Engr BB, 1-Foreman, ARTESIA, OFFICE
1-BB, 1-JA, 1-BK

Form C-101
Revised 1-1-81

State ☐ Fed ☒

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERF OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Well Agreement Name Cedar Canyon
3. Name of Operator Getty Oil Company ✓	8. Farm or Lease Name
4. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 1
5. Location of Well UNIT LETTER P 770 FEET FROM THE South LINE AND 770 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 24S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Cedar Canyon Delaware
11. Elevation (Show whether DF, RT, GR, etc.) 2968' DF	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

8/20/84 Rig up. Pull rods and 2 3/8" tbq.

8/21/84 Ran csg. scraper & 8 1/2" bit to 5345'. Pull bit. By Welex perf w/ 1 SPF @ 5234, 42, 44, 46, 48, 54, and 5256, total 7 holes. All perfs @ 4536-38' and 5234-56'. Ran pkr & plug. Set plug @ 5316'.

8/22/84 Set pkr @ 5161'. Frac perfs @ 5234-56' (via 3 1/2" tbq) w/ 250 gals 15% acid, 7000 gals. 75% quality gelled methanol foam, and 5000# 12-20 sand. Screened out after pumping 1000# @ 1 ppg and 4000# sand @ 2 ppg. Max 6000#, min 4000#, rate 15 BPM, SI 4000#, 1 hour 2700#. Open well for 1 1/2 hours on 1/2" TP 0#. Raise & set pkr @ 4415'. Attempted to frac perfs @ 4536-38, total 8 holes. Pumped 250 gals 7 1/2% acid and 4000 gals 75% quality foamed pad. Rate 8.5 BPM @ 6000#. Did not pump sand. 15 hours, SI 1600#. Bled to 500# in 15 min. Pump 1000 gals 15% acid and 8 balls. Max 1700#, min 600#, rate 4 BPM, SI 1100#, 15 min SI 600#. Frac perfs @ 4536-38 w/ 5000 gals 75% quality gelled methanol foam, 32,000# 12-20 sand, and 225,000 ft³ nitrogen. Max 4200#, min 4000#, rate 15 BPM, SI 2500#, 15 min 2000#. Total load 183 bbls. Open after 1 hour, TP 1800#. Flow 6 hours on 18/64" ck.

8/23/84 TP 0#. Flow 8 bbls over nite. Pull 9 5/8" pkr. Ran retrieving tool.

8/24/84 Tagged frac sand @ 5226'. Circ. out 90' to plug @ 5316'. Pull B. plug. Ran 166 jts of 2 3/8" J-55, 4.7#, 8rd, open ended. SN @ 5236'. (Bottom perf 5256).

8/27/84 Placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dale R. Crockett Area Superintendent September 20, 1984

Original Signed By
Leslie A. Clements
Supervisor District II

CONDITIONS OF APPROVAL, IF ANY:

SEP 27 1984