it 5 Copies reviate District Office lox 1980, Hobbs, NM 88240

## State of New Mexico ..ergy, Minerals and Natural Resources Departs.

## OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210		San	ta Fe,	P.O. Bo New Mo	x 2088 exico 8750	04-2088				(	
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 I.						AUTHORIZ					
Operator Well A								PI No. 015 2060	<del></del>		
Address							30	013 2000	<del></del>		
P. O. Box 730 Hobbs, New Reason(s) for Filing (Check proper box)	w Mexico	88240	-2528	3	X Oth	et (Please expla	iin)				
New Well		Change in ?	-		_	FECTIVE 6	•				
Recompletion	Oil Casinghea	_	Dry Gas Condens	_							
If always of asserter always are	co Produ		. F	P. O. Box	x 730	Hobbs, Ne	w Mexico	88240-2	2528		
II. DESCRIPTION OF WELL	AND LEA			<u> </u>							
Lease Name CEDAR CANYON					-	ARE	State,	of Lease Federal or Fe	Lease No. 114430		
Location		<u> </u>	OLDA	T OAITO	N DELAW	AIL	FEE	<del></del>	I,		
Unit Letter P	:770	1	Feet Fre	en The SO	UTH Lin	e and	Fe	et From The	EAST	Line	
Section 9 Townshi	p 24	45	Range	29E	,N	MPM,		EDDY		County	
III. DESIGNATION OF TRAN	SPORTE	R OF OI	L ANI	NATU							
Name of Authorized Transporter of Oil Or Condensate Texaco Trading & Transport Time.					1	e <i>address to wi</i> orthchase				-	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas					e address to wh				<del></del>	
If well produces oil or liquids, give location of tanks.				Rge.	Is gas actually connected?			/hen ?			
If this production is commingled with that	from any oth	er lease or p	ool, give	commingli	ing order num	ber:					
IV. COMPLETION DATA		Oil Well	T G	as Well	New Well	Workover	Decpen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		İ	_i_			İ					
Date Spudded	Date Compi. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
Perforations	<u></u>				<u> </u>			Depth Casin	g Shoe		
	TUBING, CASING AND						D	· · · · · · · · · · · · · · · · · · ·			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET		P .	SACKS CEMENT POST ID-3		
								3-	21-91		
								cha	man	ne.	
V. TEST DATA AND REQUES	T FOR A	HOWA	RIE				<del></del>	\ \d			
OIL WELL (Test must be after re				il and must					for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Tes	t			Producing M	ethod (Flow, pu	mp, gas lift, e	ic.)			
Length of Test	Tubing Pressure				Casing Press	ıre		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.	<u> </u>		Gas- MCF			
GAS WELL	1										
Actual Prod. Test - MCF/D	Length of	est			Bbls. Conden	sate/MMCF		Gravity of C	condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Press	ire (Shut-in)		Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMPI	JAN	CE		NI 0011	0551	TION			
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved MAY 2 4 1991						
7m. Willer	<u>/</u>					• •		SNED DV			
Signature K. M. Miller Div. Opers. Engr.					By ORIGINAL SIGNED BY MIKE WILLIAMS						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

Date

April 25, 1991

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title

SUPERVISOR, DISTRICT I

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

## Form C-104 Revised I-1-89 See Instructions A Control of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

MAY 2 4 1991

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

O. C. U. ARTESIA, OFFICI

I,	11200	TO TRA	ANSP		L AND NA					ANCOIA	, OFFICE		
Operator				<u> </u>			<i></i>		API No.				
Texaco Producing Inc.									30-01	5-20607			
Address	orr Morri		240										
P.O. Box 730 Hobbs, No Reason(s) for Filing (Check proper box)	aw Mexi	100 002	240			/D/	<u> </u>	,					
New Well		Change in	Transm	orter of:		ner (Please exp	plain <sub>.</sub>	,					
Recompletion	Oil		Dry Ga		Effect	ive 6-1	-91						
Change in Operator	Casinghe	_	Conde		Direct	.1.0 0 1	,	-					
If change of operator give name and address of previous operator								<del></del>					
-		ACE											
II. DESCRIPTION OF WELL Lease Name	AND LE	Well No.	Pool N	ame Includ	ling Formation Vind				of Lease	Ţ Ţ	Lease No.		
Cedar Canyon		1				1 _			Federal or Fe				
Location		- <del> </del>	<u> </u>		<u> </u>								
Unit Letter P	_ :	770	_ Feet Fr	om The	South Lin	e and	7.7	0 <sub>F</sub>	eet From The	Eas	t Line		
	0.4.0			00-									
Section 9 Townshi	p 24S		Range	29E	, N	МРМ,				Eddy	County		
III. DESIGNATION OF TRAN	SPORTE	ER OF O	II. AN	D NATII	DAL CAS								
Name of Authorized Transporter of Oil	[XX]	or Conder		D IVATO		ve address to v	which	approved	copy of this	form is to be s	ent)		
Texaco Trading and Transportation					1			Texas 79711-0628					
Name of Authorized Transporter of Casing	ghead Gas		or Dry	Gas	Address (Give address to which approved copy of this form is to be sent)						ent)		
None If well produces oil or liquids,	Unit	Sec.	I	l 20									
give location of tanks.	D	Sec.   9	Twp.	1 29E	Is gas actual	-		When	· <b>?</b>				
If this production is commingled with that													
IV. COMPLETION DATA						_							
Designate Type of Completion	- (20)	Oil Well		Gas Well	New Well	Workover	Ī	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		nl Pandy to	. Prod	<del></del>	Total Depth	<u> </u>			<u> </u>	1	_L		
Date Spudded Date Compl. Ready to Prod.					Total Depth				P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth				
									Tuoing Dop	<b>.41</b>			
Perforations									Depth Casir	ng Shoe			
		CIDDIC	CACD	IC AND	CICA CENTRIC	NG PEGO		· -					
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET				1	24010 0511	CNT		
THE OILE	1 0/	CASING & TOBING SIZE				DEFIN SE				SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR A	IIOW	ARIE		<u> </u>				<u> </u>				
				oil and must	be equal to or	exceed ton all	lowa	ble for thi	s denth or he	for full 24 hou	<b>z</b> e )		
Date First New Oil Run To Tank	Date of Te				be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)								
Length of Test	Tubing Pressure				Casing Pressure				Choke Size				
Actual Prod. During Test Oil		Oil Dhie				Water - Bbls.			Gas- MCF				
The state of the s	Oil - Bois.	il - Bbls.				water - Dors.				One 11201			
GAS WELL					l				<u></u>				
Actual Prod. Test - MCF/D	Length of	Test		<del> </del>	Bbls. Conden	sate/MMCF		<del></del>	Gravity of C	Ondensate			
					Dois. Condinator Miles				Stavily of Condensate				
Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size				
VI. OPERATOR CERTIFICA				CE			VIC.		ATIONI	רוז יוכוכ	N N I		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							VO		TION	DIVISIC	ИV		
					Date Approved MAY 2 4 1991								
CAIS					Date	Approve	Ð		~ ^				
71.C Donney		<del></del>	-		    By_		Ω	RIGINA	AL SIGNE	n av			
Signature  M.C. Duncan	Fna	ineer	e Aec	<u>ista</u> nt					LLIAMS	<i>-</i>	<del></del>		
Printed Name	- PIER		Title		Title SUPERVISOR, DISTRICT IT								
5-23-91 Date			93-71				<b>b</b>	هو خاطري پر خاند ۲۲	Part - Printed and the	To the mytomaga distance of			
<b>₽</b> ate		l'ele <sub>]</sub>	phone No	<b>J</b> .	H			•			•		

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