			- No. 1	1 Ch
Ref Like Apple Node Lesson PECENTED Baseline Ref Like Apple Node Lesson POL CONSERVATION DIVISION POL Dox 2088 Ref Like Apple Node Lesson POL Dox 2088 POL Dox 2088 Santa Fe, New Mexico 87504-2088 C.C. Part TO TRANSPORT OL AND NATURAL GAS POL DOX POLASAN MAND Openior Dird Creek Resources, Inc. Bit Anno. Addres Cincinnett, # 110 To 153, OK 74119 Control of Interface Apple Not Calagebad Ose Down Pickas explain Down Pickas explain Addres Cincinnett, # 110 To 153, OK 74119 New Weil Calagebad Ose Cadagebad Ose Down Pickas explain Interest Control of the Control of Control of the State explain Cadagebad Ose Cadagebad O				Form C-104 () Revised 1-1-89
PD: Dorz 2088 (**) 1 1 1 193 PD: Dorz 2088 (**) 1 1 1 193 Salat PC, New Mexico 87504-2088 (**) 1 1 1 193 Salat PC, New Mexico 87504-2088 (**) 1 1 1 193 Comparison Dirac Times Times Terms To TRANSPORT OL AND NATURAL GAS Comparison Dirac Creeck REQUEST FOR ALLOWABLE AND ALTHORIZATION SPECTURE To TO TRANSPORT OL AND NATURAL GAS Comparison Dirac Creeck Recourses to To TRANSPORT OL AND NATURAL GAS Wall AM No. Salat PC To Transport of Clear Creeck Calego to Transport of Clear Creeck Doer (Please septim) Doer (Please septim) New Will Configure 1 1 1 1 193 Calego to Transport of Clear Creeck Calego to Transport of Clear Creeck Transport of Clear Creeck New Will Configure 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	TRICTI		· .	
State Billing Ra, Aster, NM \$7410 REQUEST FOR ALLOWABLE AND AUTHORIZATION ************************************		P.O. Bo	x 2088	UNH 1 5 1993
I. TO TRANSPORT QL AND NATURAL GAS Wall APING. Bird Creek Resources, Inc. Bird 30 - 015 - 2060 Bird S. Cincipnati, # 110 Tylsa, OK, 74119 New Will Charge to Transporter of the second of the seco	O Rio Brazos Rd., Artec. NM 87410	-		O. C. D.
Openand Dired Creek Resources, inc. B0	R			ON ASTERIA
Address Sile S. Cincinnetti, # 110 Tuiss DK. 74119 Name of privation of the privating the privenet of the privation of the privation of the privatin		. /		
Reserved (i) Friding (Creck proper box) Image of the approximation of the appresente of the approximation of the approximation of t	dress			
Recompletion Oil Display in Openation Display in Openation Inships in Openation openation Including Formation Kind of Lease II. DESCRIPTION OF WELL AND LEASE If Coders Canyon Del Suvare Kind of Lease Lease Name If Coders Canyon Del Suvare Kind of Lease Usit Lease P : 770' Feel Prom The State, Federal or Fee Location If Coders Canyon Del Suvare State, Federal or Fee Feel Prom The Eddy Location If Coders Canyon Del Suvare State, Federal or Fee Feel Prom The Eddy Location If Section 9 Townsbin Z4 - S Rates 29 - E NMPM Mane of Aubohash Timesporter of Coll Code State of the Aubohash Timesporter of Coll Code State or of CodeRate Address for which approved Cory of this form is to be Produced or ana. Print Producing Canyon Produced State or on the Aubohash Timesporter of Coll State or on the Code State or on the Aubohash Timesporter of Complexition - (X) Print Canyon Produced State or on the Aubohash Timesporter of Complexition - (X) I'n produce or on the Aubohash Timesporter of Complexition - (X) Oil Well Network Well Workover Deepena Plug Back Same Ref I'n produce or on the Aubohash Timesporter of Complexitin - (X) Oil Well <td< td=""><td>ason(s) for Filing (Check proper box)</td><td></td><td></td><td>/4/19</td></td<>	ason(s) for Filing (Check proper box)			/4/19
Change in Openator Caninghend Gas Condensus If change of openator In Description Status In Description Piel No. Poor Name, Including Formation Status, Fodenior Free Location Unit Letter P TZO Feet From The Eddy Location Unit Letter P TZO Feet From The Eddy It. DESCIPTION OF WELL AND LEASE Township Z4 - S. Range 29 - F NMPM. Eddy It. DESCIPTION OF TRANSPORTER OF OIL AND NATURAL GAS Material Give address to which approved copy of Init form to be the Pddets Give address to which approved copy of Init form to be the Name of Autointed Transport of Calogipaed Gas or Oxodestate Address Give address to which approved copy of Init form to be the If well produce on or liquida, if on any other faste or pool, give comminging other sumser When 7 Prester 7 IV. CONFILETION DATA P				
and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lices Name Cedar Canyon Delaware State, Faderal or Free Loadies Cedar Canyon Delaware State, Faderal or Free Usit Lease Name Provemble Usit Lease Provemble Section 9 Township ZA - S Range 29 - E Name of Automating Transport of Callagesed Osa Of Condensate Pride Prest Prom The Condensate Pride Prest Prest Prom The Condensate IV all produces of an automating Transport of Callagesed Osa or Condensate If well produces of iter liquids, Usat from any other lass or pool, give commingling other states (Dire states to which approved copy of this form is to be the prest prest prest of the approved copy of this form is to be the prest p				
Lesse Name Well No. Pool Name, leciding Formation Stade Federal or Fee // Location I Codar Canyon Delaware Stade Federal or Fee // Location Unit Letter P 770' Feel From The E Stade Federal or Fee // Location Unit Letter P 770' Feel From The E Eddy Mane of Autoinda Transport of Onit O to Or Codestants Address Clove address to which approved copy of Nat form is to be Part of Autoinda Transport of Onit O to Or Codestants Address Clove address to which approved copy of Nat form is to be Prine of Autoincia Transport of Catagebread Os or Codestants Part P Res 1 part statuly coopneeded? Name of Autoincia Transport of Catagebread Os or Codestants Part P Res 1 part statuly coopneeded? When 7 Vector of table P 24 Res 1 part total construction in the be P 24 1 part formation of the part of	address of previous operator			
Cedar Canyon I Codar Canyon Delaware Sus, Pedento Fee June 1 Location Pear From The Sus, Pedento Fee June 2 Uait Lear P : 770' Fee From The Eddy Uait Lear P : 770' Fee From The Eddy III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Auborited Transport of Oil Address (Give address to which approved copy of his form is to be Pride Pipeline Co. Co Codecases Box, 2435 Abilence, TX 790' Name of Auborited Transport of Casighred Gas or Dry Gas Address (Give address to which approved copy of his form is to be Name of Auborited Transport of Casighred Gas or Dry Gas Address (Give address to which approved copy of his form is to be Name of Auborited Transport of Casighred Gas or Dry Gas Address (Give address to which approved copy of his form is to be I' will produces oil or liquids, yor broad Peint Podecing Give address to which approved copy of his form is to be I////////////////////////////////////				
Unit Letter P TZO' Feet Prom The S Lise and TZO' Feet From The Eddy Unit Letter P Township Z4 - S Range 29 - E NMPM. Eddy II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of his form is to be more address of the address to which approved copy of his form is to be more address of the address to which approved copy of his form is to be more address of the address to which approved copy of his form is to be more address of the address of the address of the address to which approved copy of his form is to be more address of the ad				
Section Township Z4 - S Range 29 - E NMPM. Eddy III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Aubionized Transporter of Calingbead Gas or Codesasta Born. Z436 Ability of this form is to be Pride Pipeline Co. Down of this form is to be Born. Z436 Ability of this form is to be Name of Aubionized Transporter of Calingbead Gas or Dry Gas Born. Z436 Ability form is to be Name of Aubionized Transporter of Calingbead Gas or Dry Gas Born. Z436 Ability form is to be Name of Aubionized Transporter of Calingbead Gas On Dry Gas Born. Z436 Ability form is to be If well produces oil or liquid. Unit Sec. Typ. Rgt. If yes actually cognected? When 7 Treater as If well produces oil or liquid. Data Oui Well Gas Well New Well Workover Deepte Plug Back Same Ret Designate Type of Completion - (X) Oui Well Gas Well New Well Workover Deepte Plug Back Same Ret Date Spadded Date Caning Formation Tool Depth Tool Depth Plug Back Same Ret	D	770'	5 770	· · · · · · · · · · · · · · · · · · ·
11. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorised Transporter of Oil Image: Construction of Construction	0			
Name of Autocated Transporter of Oil Image: Condensate Address (Dive address to which approved copy of this form is to be Name of Autocated Transporter of Casinghest Gas or Dry Oas Address (Dive address to which approved copy of this form is to be Name of Autocated Transporter of Casinghest Gas or Dry Oas Address (Dive address to which approved copy of this form is to be If well produces oil or liquids, jure board of tasks. Image: Dive board of tasks. Image: Dive board of tasks. I' the produces oil or liquids, jure board of tasks. Image: Dive board of tasks. Image: Dive board of tasks. I' the produces in commingled with that from any other lase or pool, give commingling order sumber: Ive board of tasks. Image: Dive board of tasks. I' the produces in commingled with that from any other lase or pool, give commingling order sumber: Ive the other sumber: Ive the other sumber: I'. COMPLETION DATA Designate Type of Completion - (X) Oil Well Case Well Total Depth Date Spudded Designate Type of Completion - (X) Oil Well Case Well Total Depth Date Spudded Designate Type of Completion - (X) Oil Well Case Well Total Depth Performation Producing Formation Total Depth PB.T.D. Elevations <t< td=""><td>•</td><td></td><td></td><td>Eddy County</td></t<>	•			Eddy County
Interest of Authorized Transporter of Casingipesed Gas or Dry Cas Dox: 27436 Abilene, TX; 79 Name of Authorized Transporter of Casingipesed Gas or Dry Cas Address (Dir address to which approved copy of this form is to be if well produces on in table. Pieze School of the address to which approved copy of this form is to be if well produces it comminglies with that from any other lease or pool, give comminglies order number: If will production is commingled with that from any other lease or pool, give comminglies order number: When 7 When 7 If well production is commingled with that from any other lease or pool, give comminglies order number: Pieze School of the difference of the competence When 7 Designate Type of Completion - (X) Oil Weil Gas Weil New Well Workrover Deepea Plug Back [Same Revion Deepea Date Spadded Date Compt. Restly to Prod. Total Depth P.B.T.D. Elevations (DF, RK8, RT, GR, etc.) Name of Producing Formation Total Depth P.B.T.D. Elevations (DF, RK8, RT, GR, etc.) Name of Producing Formation Total Depth P.B.T.D. Elevations (DF, RK8, RT, GR, etc.) Name of Producing Size Depth Casing Shoe Depth Casing Shoe V. TEST DATA AND REQUEST FOR ALLOWABLE Oll WELL Oll WELL Oll of all of the adfer recovery of load of and must be equal to or	and of Authorized Transporter of All	1		proved copy of this form is to be sent)
If well produced oil or liquids, produced of liquids, well that is a personal production of anks. If a get a scalar production of anks. If a get a get a scalar production of anks. If a get	rige ripeline (o.		Box 2436 Abi	lene, TX 79604
Bire foculation of tasks. P 9 24 17 Oil Vent of the production of tasks. Initial if the production is commingled with that from any other lease or pool, give commingling order number: Initial if the production is commingled with that from any other lease or pool, give commingling order number: Initial if the production is commingled with that from any other lease or pool, give commingling order number: Designate Type of Completion - (X) Oil Well Cas Well New Well Workover Deepen Plug Back [Same Ref Date Spudded Date Completion - (X) Oil Well Cas Well New Well Workover Deepen Plug Back [Same Ref Date Spudded Date Completion - (X) Name of Producing Formation Total Depin Plug Deck [Same Ref Elevations Depth Casing Shoe Tubling Depth Plug Deck [Same Ref Plug Depth Casing Shoe V. TEST DATA AND REQUEST FOR ALLOWABLE TUBING, CASING & TUBING SIZE Depth Heat SacKs CE V. TEST DATA AND REQUEST FOR ALLOWABLE Oil Well Cas well to reacced top allowable for this depth or be for full 24 if Date First New Oil Rus To Tank Date of Tes Producing Method (Flow, pump, gar lift, ec.) Length of Test Tubing Pressure Casing Pressure Choke Size Actu	· · · · · · · · · · · · · · · · · · ·	Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
If this production is comminglied with that from any other tesse or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion - (X) Designate Type of Completion of the deal of the test of the deal of the test of the t	well produces oil or liquids, Uni e location of tanks.			
IV. CONTPLETION DATA Designate Type of Completion - (X) Date Spudded Date Spudded Designate Type of Completion - (X) Date Spudded Designate Type of Completion - (X) Date Spudded Designate Type of Completion - (X) Designate Type of Completion - (X) Date Spudded Designate Type of Completion - (X) Date Spudded TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE Date Tirs New Oil Rus To Task Date of Teat Chaing Pressure Chaing Pressure Chaing Pressure (Shut-IB) Chaing Pressure (Shut-IB) Chaing Pressure (Shut-IB) Chaing Pressure (Shut-IB) Chain	nis production is commingled with that from a		ag order aumber:	ter treater as fuel
Designate Type of Completion - (X) The Designate Type of Completion - (X) Date Spudded Due Compl. Ready to Prod. Total Depth Designate Type of Completion - (X) Due Compl. Ready to Prod. Total Depth Designate Type of Completion - (X) Due Compl. Ready to Prod. Total Depth Designate Type of Completion - (X) Due Compl. Ready to Prod. Total Depth Devalues (DF, RKB, RT. GR, etc.) Name of Producing Formation Top Oil/Oss Pay Performitions Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD Depth Casing Shoe HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CE Depth Set SACKS CE U. V. TEST DATA AND REQUEST FOR ALLOWABLE Depth of this depth or be for full 24 h Dile Firs New Oil Rus To Task Date of Test Producing Method (Flow, pump, gar life, etc.) Length of Test Oil - Bbis. Casing Pressure Choke Size Actual Prod. During Test Oil - Bbis. Gas- MCP Gravity of Condeasase CAS WELL Actual Prod. Test - MCP/D Length of Test Bbis. Condensate/MMCP Oravity of Condeasase Issting Method (pion, back pr.) Tubing Pressure (Shut-in) Chok	. COMPLETION DATA			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforationa Depth Casing Shoe Depth Casing Shoe HOLE SIZE CASING & TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CE SACKS CE V. TEST DATA AND REQUEST FOR ALLOWABLE DEPTH SET OIL WELL (Ter must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 h Date First New Oil Rue To Taak Date of Tea Producing Method (Flow, pump, gas lift, etc.) Langth of Tea Actual Prod. During Test Oil - Bbis. GAS WELL Langth of Test Actual Prod. Test - MCF/D Langth of Test Division have been complete with ad the tic information gives above is true and complete with ad the tic information gives above is true and complete to the bes of my knowledge and belief. Bignature Brad D. Burks Agen 1 Signature Brad D. Burks Agen 1 Tube Tube Printed Name Tube			i i	epen Plug Back Same Res'v Diff Res'v
Perforations Itoms Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CE V. TEST DATA AND REQUEST FOR ALLOWABLE OLL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 h Dire First New Oil Run To Taak Date of Test Dire First New Oil Run To Taak Date of Test Producing Method (Flow, pump, gas life, etc.) Length of Test Oil - Bbis. CAS WELL Oil - Bbis. Actual Prod. Test - MCF/D Length of Test Itesting Method (pilor, back pr.) Tubing Pressure (Shut-in) Choke Size Oil - Bbis. VI. OPERATOR CERTIFICATE OF COMPLIANCE Date of the Oil Conservation Division have bees compiled with add the information gives above is in the and compiled to the best of my knowledge and belief. Oil CONSERVATION DIVISI Division have bees ompiled with add the information gives above is in the and compiled to the best of my knowledge and belief. Date Approved	le Spudded Date	is Compl. Ready to Prod.	Total Depth	P.B.T.D.
Depth Casing Shoe TUBINC, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CE WILL Casing & TUBING, CASING & TUBING SIZE DEPTH SET SACKS CE V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of local volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 h Date First New Oil Rus To Taak Date of Test Producing Method (Flow, pump, gar lift, eic.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Frod. Test Oil - Bbis. Water - Bbis. Gas- MCF GAS WELL Actual Frod. Test Bbis. Condensate/MMCF Gravity of Condensate VI. OPERATOR CERTIFICATE OF COMPLIANCE Interform and the the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISI Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved JAN 2 5 1993 By ORIGINAL SIGNED BY MIKE WILLIAMS MIKE WILLIAMS	vations (DF, RKB, RT, GR, etc.) Narr	ne of Producing Formation	Top Oil/Gas Pay	Tubing Depth
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CE V. TEST DATA AND REQUEST FOR ALLOWABLE Oil WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 h Date First New Oil Run To Tack Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Gas- MCF Gas- MCF GAS WELL Actual Prod. During Test Oil - Bbls. Gas- MCF CAS WELL Longth of Test Bblis. Condensate/MMCF Gravity of Condensate/MMCF Itating Method (pitor, back pr.) Tubing Pressure (Shut-is) Casing Pressure (Shut-is) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE Interby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVIS Division have been complete to the best of my knowledge and belief. Date Approved JAN 2 5 1993 By ORIGINAL SIGNED BY MIKE WILLIA MIS MIKE WILLIA MIS	Torations			Depth Casing Shoe
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CE V. TEST DATA AND REQUEST FOR ALLOWABLE Image: Control of the state of the sta		TURING CASING AND	CEVENTING DECODD	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 h Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Actual Prod. During Test Oil - Bbls. GAS WELL Actual Prod. Test Actual Prod. Test - MCF/D Length of Test Testing Method (pilor, back pr.) Tubing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE Information gives above is true and complete to the best of my knowledge and belief. Signatures D. Burks Signatures Agen 1 Printed Name Tide	HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 h Dute First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Actual Prod. During Test Oil - Bbis. GAS WELL Gas- MCF Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Testing Method (pilor, back pr.) Tubing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE Interformation given above is true and complete to the best of my knowledge and belief. Signature Brad D. Signature Burks Agen 1 Printed Name Tubing Tubing Tubing New Pressure MIKE WILLI/MIS				
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 h Dute First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Actual Prod. During Test Oil - Bbis. GAS WELL Gas- MCF Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Testing Method (pilor, back pr.) Tubing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE Interformation given above is true and complete to the best of my knowledge and belief. Signature Brad D. Signature Burks Agen 1 Printed Name Tubing Tubing Tubing New Pressure MIKE WILLI/MIS				•
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 h Dute First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Actual Prod. During Test Oil - Bbis. GAS WELL Gas- MCF Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Testing Method (pilor, back pr.) Tubing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE Interformation given above is true and complete to the best of my knowledge and belief. Signature Brad D. Signature Burks Agen 1 Printed Name Tubing Tubing Tubing New Pressure MIKE WILLI/MIS			·	
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Casing Pressure Casing Pressure GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Itesting Method (pilor, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVIS Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved 'JAN 2 5 1993 Signature Burks Agent Title MIKE WILLIAMS				
Actual Prod. During Test Oil - Bbis. Choice Size Actual Prod. During Test Oil - Bbis. Water - Bbis. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate I cetting Method (pitor, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVIS Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVIS Brad D. Burks Agent By ORIGINAL SIGNED BY MIKE WILLIAMIS Title Title Title	E AL OUD E	ry of lotal volume of load oil and must e of Test	be equal to or exceed top allowable Producing Method (Flow, pump, ga	for this depth or be for full 24 hours.) s lift, etc.)
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Itesting Method (pilor, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVIS OIL CONSERVATION DIVIS Division have been complete to the best of my knowledge and belief. OIL CONSERVATION DIVIS Brad D. Burks Agent By Signature ORIGINAL SIGNED BY MIKE WILLIAMIS Title	ngth of Teat Tubi	Ding Pressure	Casing Pressure	Choke Size
GAS WELL Actual Prod. Test - MCF/D Longth of Test Bbls. Condensate/MMCF Gravity of Condensate I ceiting Method (pilor, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I heroby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVIS I heroby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVIS Division have been complete to the best of my knowledge and belief. Date Approved	tual Prod. During Test	Phia	_	
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate I'esting Method (pilor, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVIS Division have been complete to the best of my knowledge and belief. OIL CONSERVATION DIVIS Brad D. Burks Agent Printed Name Title		- D018.	water - Bols.	Gas- MCF
I'esting Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVIS Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief. OIL CONSERVATION DIVIS Brad D. Burks Agent By ORIGINAL SIGNED BY MIKE WILLIAMS MIKE WILLIAMS MIKE WILLIAMS				······································
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief. Brad D. Burks Agent Signature Brad D. Burks Agent Printed Name Title	Leng	igh of Test	Bbls. Condensate/MMCF	Gravity of Condensate
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved	ing Method (pilot, back pr.) Tubi	ning Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. <u>Brad D. Burks</u> Signature <u>Brad D. Burks</u> <u>Agent</u> Title	. OPERATOR CERTIFICATE	E OF COMPLIANCE	••••	
Is true and complete to the best of my knowledge and belief. Date ApprovedJAN 2 5 1993 Brad D. Burks Agent By	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERVATION DIVISION	
Brad D. Burks Agent By ORIGINAL SIGNED BY Printed Name Title By MIKE WILLIAMS	is true and complete to the best of my knowledge and belief.		Date Approved	JAN 2 5 1993
Printed Name Title MIKE WILLIAMS	- Brad D. Bunk			
Printed Name MIRE WILLIAMS	Brad D. Burks Agent			
1-11-93 910-507 2055 Title SUPERVISOR DISTRICT I				
Date Telephone No.		Telephone No.		
INSTRUCTIONS: This form is to be filed in compliance with Rule 1104	INSTRUCTIONS: This form is	to be filed in compliance with t		

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C 100 marche filled for a construction operator and construction.