

Cedar Canyon #1 - Daily Report

- 9-15-2000 After 4 days of battery work, Superior finished removal of 2 tanks, heater treater, pipelines, circulating pump, and fences.
Day's cost: \$2,000, to date: \$11,000.
- 9-21-2000 By Nolan-Brunson, removed American pumping unit, base, and Ajax engine. By Southwest LPG, removed propane tank. Shut-in well, waiting on plugging service unit. By Bellah, rebuilt Ajax engine by adding cylinder sleeve. Heater treater "junked" due to holes, 2' below top, that leaked under pressure. Cost to date: \$11,000.
Waiting on plugging crew.
- 10-10-2000 Moved in plugging equipment for Well Pluggers Inc. on 10-6-2000. Notified NMOC D on 10-5-2000. Riggged up service unit. Dug out cellar. Installed BOP. Talled rental tubing. Lowered tubing down well to 5270', below Delaware perfs at 5234-56', and adjacent to 2.375" tubing at 5231-5467'. Spotted 30 sxs. "C" cement at 5270'. Pulled 30 joints tubing. Shut down for night.
Day's cost: \$1,000, to date: \$12,000.
- 10-11-2000 Lowered tubing, tagged cement plug at 5186'. Contacted NMOC D. Spotted additional 35 sacks cement at 5186'. Pulled up and waited. Tagged cement top at 5105', witnessed by Bill Hawkins, NMOC D. Mixed salt gel mud and pumped 60 barrels. Pulled tubing out. Removed BOP. By wireline, set 9 5/8" cast-iron bridge plug at 4500'. Installed BOP. Shut down for night. Day's cost: \$2000, to date: \$14,000.
- 10-12-2000 Lowered tubing to 4500', loaded well with salt gel mud. Spotted 15 sacks cement on CIBP. Pulled tubing to 2972'. Spotted 45 sacks cement. Pulled tubing out. By wireline, tagged cement plug at 2808'. Removed wellhead. Cut 9 5/8" casing with nitroglycerine charge, on wireline, at 1500' (above 1600' cement top). Welded on pull nipple. Removed slips. Pulled 5 joints 9 5/8" buttress casing, good condition, extremely hard to break. Shut down, To date: \$15,000.
Day's cost: \$1000