

N. M. O. C. COPY  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
SUBMIT IN  
(Other Instru  
verse side)  
PLICATE\*  
S on re-Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0275360

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Drag - B

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT  
Carlsbad, So. (Morrow Gas)11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

18,23-S, 27-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL  
WELL ☒ GAS  
WELL ☐ OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 711, Phillips Bldg., Odessa, Texas 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1980' FS&amp;W lines (Unit K)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Advise later

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Intermediate casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

\*Report results of multiple completion on Well  
Completion or Recommendation Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 11" hole from 369' to 5450'. Schlumberger ran BHC-Sonic and GR-caliper logs. Conditioned hole. Set 174 joints (5450') 8 5/8" OD 32# K-55, ST&C A-Cond csg at 5450: Howco cemented w/1300 sx Trinity IW cmt w/3# Gilsonite/sx and 250 sx Class H cement.

Plug 5417' w/330 bbls water. Max press 2000#. Csg rotated. Job comp 8:30 am, 6-6-72. WOC 10 hrs, ran temp survey TOC at 1900' outside 8 5/8" casing. WOC total 18 hrs, tested csg; rams, and choke lines w/2500# for 30 minutes, OK. Drilled cement 5340-5450; started drilling ahead at 5450' with 7 7/8" bit.

RECEIVED

JUN 19 1972

O. C. C.  
ARTESIA, OFFICE

RECEIVED

JUN 14 1972

U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED J. StringerTITLE Assoc. Reservoir EngineerDATE June 9, 1972

(This space for Federal or State office use)

TITLE

DATE

APPROVED

JUN 16 1972

R. L. BECKMAN

ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side