

N. M. O. C. C. COPY  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN T  
(Other instruc  
verse side)Form approved.  
Budget Bureau No. 42-R1424  
5. LEASE DESIGNATION AND SERIAL NO.

NM 0275360

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Drag-B

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Carlsbad, So. (Morrow)-Gas

11. SEC. T., R., M., OR BLK. AND  
SURVEY OR AREA

18-23-S-27-E

1. OIL ☐ GAS ☒  
WELL WELL OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 711, Phillips Building, Odessa, Texas RECEIVED

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

1980' FS &amp; W lines (Unit K)

AUG 21 1972

O. C. C.

14. PERMIT NO.

15. ELEVATIONS (Show whether on, at, or below surface)

3217' Gr., 3237' DF

12. COUNTY OR PARISH

Eddy

13. STATE

N. Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) total depth

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Reached total depth of 12041' on 7-26-72. Conditioned hole. Schlumberger ran BHC-Sonic,  
GR-caliper, dual Laterolog, MLL and ML logs. Conditioned hole, mud weight 12.3#. On  
7-28-72, set 5-1/2" casing at 12040' as follows--bottom to top:

92 jts. 2906.53', 5-1/2" 20# N-80 LT&C A Cond. (8 rd thd)  
281 jts. 9034.54', 5-1/2" 17# N-80 LT&C A Cond. (8rd thd.)  
3 jts. 85.79', 5-1/2" 20# N-80 LT&C A Cond. (8 rd thd)  
376 jts. 12026.86'

Howco cemented w/550 sx Class H cmt w/3/4% CFR-2 and 8# salt/sx. Rotated csg. Plug to  
11970' w/2000# max press, bmpd w/3000# pressure. Comp 1:50 PM, 7-29-72. Ran temperature  
survey, TOC at 7800' outside csg. WOC 18 hrs, tested csg w/1500# for 30 min, okey.  
Prep to complete.

RECEIVED

AUG 14 1972

U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE Seniore Reservoir Engineer

DATE 8-10-72

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 17 1972

R. L. BEEKMAN  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side