

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TWO COPIES  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0275360

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Drag-B

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Carlsbad, So. (Morrow)-Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

18-23S-27E

12. COUNTY OR PARISH

Eddy

13. STATE

N. Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company ✓

3. ADDRESS OF OPERATOR

Room 711, Phillips Building, Odessa, Texas 79861

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

1980' FS &amp; W lines

AUG 21 1972

14. PERMIT NO.

15. ELEVATIONS (Show whether ARTESIA, etc.)

3217' Gr., 3237' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

Dually complete

X

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to dually complete with Carlsbad, South (Morrow) Gas zone perforated 11721-11463', and produced through 2-7/8" tubing set at 11383' with Baker F-1 production packer set at 11,380', and with undesignated Canyon Gas zone perforated approximately 10,280-300, and produced through the casing/tubing annulus.

RECEIVED

AUG 14 1972

U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. MuellerTITLE Senior Reservoir EngineerDATE 8-10-72

(This space for Federal or State office use)

APPROVED BY K. L. BEEKMAN  
CONDITIONS OF APPROVAL, IF ANY:

TIME

DATE

\*See Instructions on Reverse Side