

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. NM 0275360			
2. NAME OF OPERATOR Phillips Petroleum Company				6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---			
3. ADDRESS OF OPERATOR Room 711, Phillips Building, Odessa, Texas 79761				7. UNIT AGREEMENT NAME ---			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FS & W lines (Unit K) At top prod. interval reported below At total depth				8. FARM OR LEASE NAME Drag-B			
14. PERMIT NO. ---				9. WELL NO. 1			
15. DATE SPEC'D 5-25-72				10. FIELD AND POOL, OR WILDCAT Carlsbad, So. (Morrow) Gas			
16. DATE T.D. REACHED 7-26-72				11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA 18-23-S-27-E			
17. DATE COMPL. (Ready to prod.) 8-2-72				12. COUNTY OR PARISH Eddy			
18. ELEVATIONS (DF, RSB, RT, GR, ETC.)* 3217' Gr., 3237' DF				13. STATE New Mexico			
20. TOTAL DEPTH, MD & TVD 12,041'				19. ELEV. CASINGHEAD ---			
21. PLUG, BACK T.D., MD & TVD 11,970'				23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS			
22. IF MULTIPLE COMPL., HOW MANY* two--gas				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Morrow --- top 11424' --- bottom 11970' PBD			
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger BHC-Sonic, GR-caliper, dual laterolog, MLL and ML			
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)			
29. LINER RECORD				30. TUBING RECORD (surv. TOC @ 7800')			
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
11718-21' = 3', 6 holes = 2 holes / ft., 3/16" holes				DEPTH INTERVAL (MD)			
11702-09' = 7', 14 holes "				---			
11686-90' = 4', 8 holes "				---			
11668-74' = 6', 12 holes "				---			
11468-78' = 10', 20 holes --Total 30', 60 holes				---			
33.* PRODUCTION				WELL STATUS (Producing or shut-in)			
DATE FIRST PRODUCTION				shut-in			
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				---			
DATE OF TEST				8-7-72			
HOURS TESTED				---			
CHOKER SIZE				---			
PROD'N. FOR TEST PERIOD				---			
OIL—BBL.				---			
GAS—MCF.				18,176			
WATER—BBL.				---			
GAS-OIL RATIO				.580			
FLOW. TUBING PRESS.				---			
CASING PRESSURE				---			
CALCULATED 24-HOUR RATE				---			
OIL—BBL.				---			
GAS—MCF.				---			
WATER—BBL.				---			
GAS GRAVITY-API (COER.)				XX			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY			
Shut-in pending connection.				D. E. Simpson			
35. LIST OF ATTACHMENTS				---			
Schlumberger logs mailed direct.				---			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records				---			
SIGNED W. J. Mueller				TITLE Senior Reservoir Engineer			
DATE 8-10-72				---			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown), for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
surface rock	0	370	
Anhydrite, sand	370	630	
Lime, sand	630	1664	
Lime, salt, anhy.	1664	2196	
Lime, salt, sand	2196	2466	
Lime, sand	2466	5450	
Lime	5450	7719	
Lime, sand	7719	10303	
Sand	10303	12041TD	

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Lamar	1933	+1305
Delaware Mtn. Gp	2063	+1175
Cherry Canyon	2807	+431
Bushy Canyon	4085	-847
Bone Springs	5324	-2086
1st Bone Springs	6864	-3627
Sand	7846	-4609
2nd Bone Springs	8510	-5273
Sand	8850	-5613
3rd Bone Springs	9590	-6353
Sand	10267	-7030
Wolfcamp	111424	-8170
Cisco		
Canyon Limestone		
Morrow		