

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-B1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0275360

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Drag-B

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Carlsbad, So. (Morrow) Gas

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

18, 23-S, 27E

12. COUNTY OR PARISH 13. STATE

Eddy

N. Mexico

1. OIL ☐ GAS ☒ OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 711, Phillips Building, Odessa, Texas 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

Unit K, 1980' FS & W Lines

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3238' RKB; 3217' Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Treat Morrow zone.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-10-74: MI Baber WS unit.

7-11-74: Loaded tbg & csg w/225 bbls 2% KCL. Installed BOP. Worked tbg 2 hrs, unable to release f/Baker pkr. RU Horne WL to pull blanking plug, unable to latch onto plug.

7-12-74: Pmpd 225 bbls KCL wtr in hole, went on vac. Worked tbg, unable to release pkr sub. Released on-off tool. COOH.

7-13-74: WIH w/2-7/8" tbg and Kutrite shoe.

7-14-74: SD 24 hrs.

7-15-74: Mixed loss circ mtl. Cut over 2' of pkr, pipe stuck. Worked stuck pipe.

7-16-74: Dialog backed off 3-1/2" DC's at 11342', left one 3-1/2 DC and 11" of 4-1/2" wash pipe in hole.

7-17-74: Screwed in 3-1/2" DC's at 11342', jarred 1/2 hr, started out of hole.

7-18-74: COOH, rec all fish. WIH w/rotary shoe & wash pipe. Finished drlg Baker pkr, pushed to 11970'.

7-19-74: Displaced fluid in hole w/2% KCL wtr. Pld drlg equipment.

7-20-74: Set 2-7/8" tbg OE at 11677', Brown Husky M-1 pkr at 11586', seal npl at 11575' in 10,000# tension. Swbd Morrow perfs 11668-11721' for 6 hrs, 30 BLW. (Canyon zone temporarily abandoned behind production packer.)

7-21-74: SD 24 hrs.

7-22-74: Swbd 10 hrs, 28 BLW.

7-23-74: Dowell treated Morrow perfs 11668-72' down tbg w/1000 gals 7-1/2% special mud acid. Fished w/73 bbls KCL wtr. Max press 2800#, min 2400#, final 2600#, ISDP vacuum, ATR 3.5 BPM. Swbd 5 hrs, 57 BLW. (See reverse side.)

18. I hereby certify that the foregoing is true and correct

W. J. Mueller TITLE Senior Reservoir Engineer DATE 8-7-74

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 15 1974
K. L. BEEKHMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

such operations when completed, as indicated, on Federal, on all funds in such State, pursuant to applicable State, on all funds submitted, particularly with regard to be submitted, and/or State office.

[illegible]

Item 4: If there are no applicable instructions, the State or Federal office for specific instructions.

[illegible]

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Swbd 10 hrs, 40 BSM, 2 BSM.
Bled off and swbd 11 hrs, 63 BSM.
Swbd 12 hrs, SITP 350#.
Brown Husky M-1 pkr at 11,006',
Swd & flwd
stg npt at 11395', all set in 10000# tension.
6 hrs, 43 BSM, SI 12 hrs, SITP 900#.
Flowed Morrow zone thru low pressure system 4 hrs, FTP 500#.
Opened to El Paso sales line 3 hrs, dtd. Swbd
rec 40 BSM. Opened to El Paso line 12 hrs, dtd.
& flowed 3 hrs, 35 BSM. Flwd to El Paso
Flwd to low pressure system 4 hrs, 20 BSM. FTP 850.
line 18 hrs, 22/67" ch, rate of 1292 Mcf/day. FTP 850.
Released Baber WS unit. Flwd to system 24 hrs, 22/67" ch,
4565 Mcf/day; FTP 900#, 51 BSM.
Flwd 24 hrs, 22/67" ch, 42 BSM, 4560 Mcf/day, FTP 900#.
Restored Carlsbad, So. Morrow - Gas zone to producing status
with Carlsbad, So. Canyon - Gas zone temporarily abandoned
in 10,000# tension.