

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRI. CATE\*  
(Other Instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0275360

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

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8. FARM OR LEASE NAME

Drag-B

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

18-23-S-27-E

12. COUNTY OR PARISH 13. STATE

Eddy

N. Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

RECEIVED

SEP 19 1972

1. OIL ☐ GAS ☒ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 711, Phillips Building, Odessa, Texas 79761 C. E.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1980' FS and W lines (Unit K)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3217' Gr., 3237' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Casing tests. ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

7-31-72: With Baker Model F-1 packer set at 11,380', picked up Baker anchor seal assembly, Baker Model F-1 on-off tool and Baker Model L sliding sleeve on 2-7/8" N-80 tbg and tested tbg with 6500# w/Hydrotest while running. 8-1-72: Set 2-7/8" tbg in Baker pkr at 11,380' with tbg set at 11,383' in 6000# tension, on-off tool at 11,375' and sliding sleeve at 11,362'. Tested 5-1/2" csg/tbg annulus w/4000# for 1/2 hr, OK. Tested 2-7/8" tbg, pkr, and 5-1/2" csg below pkr w/5000# for 1/2 hr, OK. Released on-off tool, raised tbg to 9760'. Displaced brine from tbg and csg w/12.1# mud. Perfd 5-1/2" csg opposite Canyon w/2 holes per foot from 10,280-10,300'. Lowered tbg, latched on-off tool. Removed BOP, installed well head. Tested tbg and well head w/4000# for 1/2 hr, OK. 8-2-72: Howco loaded tbg w/62 BW, tested tbg, pkr, and csg below packer to 5000# for 1/2 hr, OK.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. MuellerTITLE Senior Reservoir EngineerDATE 9-11-72

(This space for Federal or State office use)

TITLE

DATE

\*See Instructions on Reverse Side