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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

DEC 1 1972

I. Operator
Phillips Petroleum Company
Address
Room 711, Phillips Building, Odessa, Texas 79761
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Drag-B	1	South Carlsbad Canyon Gas	XXX Federal XXXX NM	0275360
Location				
Unit Letter	K	1980 Feet From The south	Line and 1980	Feet From The west
Line of Section	18	Township 23-S	Range 27-E	NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company - Trucks	Rm. 711, Phillips Bldg., Odessa, Texas 79761
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Box 1492, El Paso, Texas
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
K 18 23S 27E	Yes 11-28-72

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
5-25-72	7-31-72	12,041'	11,970'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3217' Gr., 3237' DF	Canyon	10,267'	--					
Perforations			Depth Casing Shoe					
10,280-300'			12,040'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/4"	13-3/8"	369' (425 sx Class H, Circ 100 sx)						
11"	8-5/8"	5450' (1300 sx Trinity LW, 250 sx Class H. (TOC at 1900'.))						
7-7/8"	5-1/2"	12040' (550 sx Class H w/3/4% CFR2 & 8# salt/sx. (Temp. survey TOC at 7800'))						

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of test oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

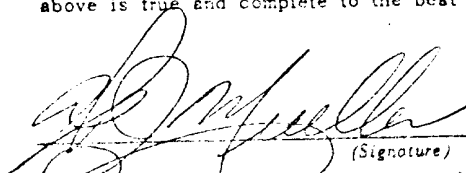
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL See Form C-122--test date 8-7-72.

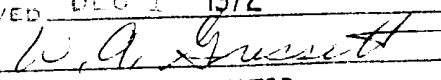
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
CAOF 14,672	4 hours	32	57
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
back pressure	4251	4874 packer	various

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W. J. Mueller
(Signature)
Senior Reservoir Engineer
(Title)
November 28, 1972
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 1 1972, 19
BY 
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the formation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter or other change of condition. Separate Form C-104 must be filed for each pool.

OIL CONSERVATION COMMISSION

BOX 1980

HOBBS, NEW MEXICO

RECEIVED

NOV 30 1972

O. C. C.
ARTESIA, N.M.

NOTICE OF GAS CONNECTION

DATE November 29, 1972

This is to notify the Oil Conservation Commission that connection for
the purchase of gas from the Phillips Petroleum Co., Drag "B",
Operator. Lease
#1 (Canyon) K, 18-23-27, Carlsbad, South (Canyon) El Paso Natural Gas Company
Well Unit S. T. R. Pool Name of Purchaser
was made on November 29, 1972.

El Paso Natural Gas Company

Purchaser

Travis R. Elliott
Travis R. Elliott
Representative

Gas Production Status Analyst

Title

TRE:b1

cc: To operator

Oil Conservation Commission - Santa Fe

Oil Conservation Commission - Artesia (2)

Proration

T. J. Crutchfield

H. P. Logan

File

INCLINATION REPORT

Field Name South Carlsbad (Canyon)-Gas County Eddy
Operator Phillips Petroleum Company Address Rm. 711, Phillips Bldg. City Odessa,
Lease Name Drag-B Well No. 1 Tex. 79761
Location Unit K, 1980 feet from the south line and 1980 feet from
west line of Section 18, Township 23-S, Range 27-E

[illegible]

[Signature]
Signature and Title of A

Signature and Title of Affiant
Senior Reservoir Engineer

28th : day of November

P. N. Hanna P. N. Hanna
Notary Public in and for Ector

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Phillips Petroleum Company			Lease Drag-B		Well No. 1
Unit Letter K	Section 18	Township T-23-S	Range R-27-E	County Eddy	
Actual Footage Location of Well: 1980 feet from the south line and 1980 feet from the west line					
Ground Level Elev. 3217' Gr.	Producing Formation Canyon		Pool South Carlsbad Canyon--Gas		Dedicated Acreage: 317.63 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

	CERTIFICATION	
	<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>[Signature]</i> Name W. J. Mueller</p> <p>Position Senior Reservoir Engineer</p> <p>Company Phillips Petroleum Company</p> <p>Date November 28, 1972</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>Date Surveyed March 28, 1972</p> <p>Registered Professional Engineer and/or Land Surveyor LaVern B. Terrell</p> <p>Certificate No. 1608</p>	