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SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or ping back to a different reservoir.  ON PHILLIPS PETROLEUM COMPANY MAY 2 2 1975  PERMIT NO.  18. REPAIRONS (Show whether by RT. CA. CA.)  3 2381 RKB  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  **ROUGH OF PHILLIPS PETROLEUM COMPANY MAY 2 2 1975  **CHARLE REPORT OF PHILLIPS OF PETROLEUM COMPANY MAY 2 2 1975  **CHARLE REPORT OF PETRO	n 42R1424
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PHILLIPS PETROLEUM COMPANY	<del></del>
MAY 2 2 1975  PARKET OF OFFERTOR  ROOM 711, PHILLIPS BLDG., ODESSA, TEXAS 79761 C.C.  LOCATION OF WILL (Report location clearly and in accordance with any ANTERNATION CAPPER.)  LOCATION OF WILL (Report location clearly and in accordance with any ANTERNATION CAPPER.)  LOCATION OF WILL (Report location clearly and in accordance with any ANTERNATION CAPPER.)  LOCATION OF WILL (Report location clearly and in accordance with any ANTERNATION CAPPER.)  LOCATION OF WILL ALL OF BLACK.  (Unit K) 1980' FS & W Lines  LOCATION OF WILL ALL OF BLACK.  LOCATION OF ANTER CAPPER.  REPORT OF INTENTION TO:  LOCATION OF ANTER CAPPER.  REPORT OF ACCORDANCE OF CONTRETE COMPLETE CAPPER.  REPORT OF ACCORDANCE OF CONTRETE COMPLETE CAPPER.  REPORT OF ACCORDANCE OF CONTRETE COMPLETE CAPPER.  REPORT OF CAPPER.  REPORT OF CONTRETE OF CAPPER.  REPORT OF CONTRETE OF CAPPER.  REPORT OF CONTRETE CAPPER.  REPORT OF	
MAY 2 2 1975  PHILLIPS PETROLEUM COMPANY / MAY 2 2 1975  PROMA 71, PHILLIPS BLDG., ODESSA, TEXAS 79761 C.C.  LOCATION OF WALL (Report location clearly and in accordance with any AMELENANCEMENTEE.  AT SUMMER NO.  (Unit K) 1980' FS & W Lines  (Unit K) 1980' FS & W Lines  (Unit K) 1980' FS & W Lines  (Carlsbay On Ball.  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE THAT WALL SHOT-OFF  PRACTICE THAT WALL  (CHECK APPROPRIATE CONFLETE  ANABODA'  CHARGE PLINS  (CHECK APPROPRIATE CONFLETE  ANABODA'  CHARGE PLINS  (CHECK APPROPRIATE CONFLETE  ANABODA'  CHARGE PLINS  (CHECK APPROPRIATE OFFEATIONS (Check) State all pertinent details, and give pertinent dure vertical deptic for all markers and pulled out of socket. WIH w/4-5/8" overshot w/2-1/4" grapple and bumper 2-7/8" tbg.  Fished and recovered all fish.  McCullough wire line. WIH w/4" perforating gun. Tagged bottom at 10,985'. and pulled out of socket. WIH w/4-5/8" overshot w/2-1/4" grapple and bumper 2-7/8" tbg.  Fished and recovered all fish.  McCullough perf 5-1/2" csg in Atoka zone w/2 - jet holes/ft from 10,844-52', 16 holes. Set Baker Model D production pkr at 10,800' on wire line.  Set 2-7/8" tbg w/2-3/8" mipple below pkr at 10,800' on wire line.  Set 2-7/8" the suker Model D production pkr at 10,800' on wire line.  Set 2-7/8" the suker Model D production pkr at 10,800' on wire line.  Set 2-7/8" the suker stg npl at 10,788', in 27,000# compression. Swbd 6 hrs, swbd 5D 24 hrs.  SITP after 36 hrs - 150#. Dowell treated down 2-7/8" tbg thru Atoka perfs 10 w/1000 gals 7-1/2" ECI acid w/additives. Flushed w/64, bbls treated water. A 4900#, final 3850#, ISDP 3650#, 10 min SIP 3450#. Swbd 4 hrs, 64 BIN, 12 BA blow gas. SI 13 hrs, TP 1450#. Open well on 1/2"ck, TP 1/450# to 0# in 1/2 hr. Ran swab, 300' fluid in hole well service unit. SI 21 hrs, TP 850.  Drop from report pending further evaluation.  Preparing procedures to plug and abandon well bore.  AMAY 2 1 15 dipper 10 10 10 10 10 10 10 10 10 10 10 10 10	
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ROOM 711, PHILLIPS ELDG., ODESSA, TEXAS 7976 L.C.  RE ally space 17 below.)  (Unit K) 1980' FS & W Lines    Carlsbad, So. At 11. **ECCT.** 12. **Carlsbad, So. At 11. **Carlsbad, So. At 12. **Carlsbad, So. At 11. **Carlsbad, So. At 12. **Carlsbad, So. At 11. **Carlsbad, So. At 12. **	
ROOM 711, PHILLIPS ELDG., ODESSA, TEXAS 79761 C. C.  LOCATION OF WELL (Report location clearly and in accordance with any CALESCAPERELEE  Re also space 17 below.)  At surface  (Unit K) 1980' FS & W Lines    18,235,27	
(Unit K) 1980' FS & W Lines    Carlshad, So. At 11. SEC.T.L. M. OR REL. (Report location clearly and in accordance with any Market Section of the Carlshad, So. At 11. SEC.T.L. M. OR REL. (Report for Pakins) 13. Section of Internation of South of Pakins 13. Section of Internation of Internat	
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(Unit K) 1980' FS & W Lines    18.238.77     18.287ATRONS (Show whether DF, RT, CR, etc.)   12. COUNTY OR PARKETS OR AREA     18.238.77     18.287ATRONS (Show whether DF, RT, CR, etc.)   12. COUNTY OR PARKETS     18.208.727     18.287ATRONS (Show whether DF, RT, CR, etc.)   12. COUNTY OR PARKETS     18.208.727     18.287ATRONS (Show whether DF, RT, CR, etc.)   12. COUNTY OR PARKETS     18.208.727     18.287ATRONS (Show whether DF, RT, CR, etc.)   12. COUNTY OR PARKETS     18.208.727     18.208.727   12. COUNTY OR PARKETS     18.208.727     18.208.727   12. COUNTY OR PARKETS     18.208.727     18.208.727   12. COUNTY OR PARKETS     18.	
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Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  **SCHICA OF INTENTION 70:  THEST WATER SECT-OFF*  **PRACTURE TREAT*  **SCHOOL OR ACTURE CASING*  **SCHOOL OR ACTURE CASING	
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TEST WATER SHOT-OFF PRACTURE TREAT SHOOT OR ACIDIZE  ABANDON' COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of processor of complete states and the work.) If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and nent to this work.) If well is directionally drilled, give aubsurface locations and measured and true vertical depths for all markers and nent to this work.) If well is directionally drilled, give aubsurface locations and measured and true vertical depths for all markers and nent to this work.) If well is directionally drilled, give aubsurface locations and measured and true vertical depths for all markers and nent to this work.) If well is directionally drilled, give aubsurface locations and measured and true vertical depths for all markers and nent to this work.) If well is directionally drilled, give aubsurface locations and measured and true vertical depths for all markers and nent to this work.) If well on the work of the	iew Mexid
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ABANDON'  REPAIR WELL  (Other)  CHANGE PLINS  (Other)  CHANGE PLINS  (Other)  COTE: Report results of multiple completion on the proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and nulled out of socket. WIH w/4" perforating gun. Tagged bottom at 10,985'. and pulled out of socket. WIH w/4-5/8" overshot w/2-1/4" grapple and bumper 2-7/8" tbg.  Fished and recovered all fish.  McCullough perf 5-1/2" csg in Atoka zone w/2 - jet holes/ft from 10,844-52', 16 holes. Set Baker Model D production pkr at 10,800' on wire line. Set 2-7/8" tbg w/2-3/8" nipple below pkr at 10,800' on wire line. Set 2-7/8" tbg w/2-3/8" nipple below pkr at 10,800', 2-3/8" Baker seal assy w 10,800', Baker stg npl at 10,788', in 27,000# compression. Swbd 6 hrs, swbd SD 24 hrs.  SITP after 36 hrs - 150#. Dowell treated down 2-7/8" tbg thru Atoka perfs 10 w/1000 gals 7-1/2" HCL acid w/additives. Flushed w/64 bbls treated water. Melow gas. SI 13 hrs, TP 1450#. Open well on 1/2"ck, TP f/1450# to 0# in 1/2 hr. Ran swab, 300' fluid in hole well service unit. SI 21 hrs, TP 850.  Drop from report pending further evaluation.  Preparing procedures to plug and abandon well bore.  MAY 2.1 10 proper treated one of multiple completion of multiple completion of molecular and multiple completion of molecular and multiple completion of molecular and propertion of molecular and multiple completion of molecular and propertion of ments of multiple completion of molecular and propertion of molecular and propertion of ments of multiple completion of ments and size per results of multiple completion of ments and size per results of multiple completion of ments and size per results of multiple completion of ments and size per results of multiple completion of ments and propertion of ments and propertio	
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Describer Proposed or Completion of Recompletion Report and Log form.)  Proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers are near to this work.)*  RU McCullough wire line. WIH w/4" perforating gun. Tagged bottom at 10,985'. and pulled out of socket. WIH w/4-5/8" overshot w/2-1/4" grapple and bumper 2-7/8" tbg.  Fished and recovered all fish.  McCullough perf 5-1/2" csg in Atoka zone w/2 - jet holes/ft from 10,844-52', 16 holes. Set Baker Model D production pkr at 10,800' on wire line. Set 2-7/8" tbg w/2-3/8" nipple below pkr at 10,800', 2-3/8" Baker seal assy v 10,800', Baker stg npl at 10,788', in 27,000# compression. Swbd 6 hrs, swbd SD 24 hrs.  SITP after 36 hrs - 150#. Dowell treated down 2-7/8" tbg thru Atoka perfs 10 w/1000 gals 7-1/2# HCL acid w/additives. Flushed w/64 bbls treated water. M 4900#, final 3850#, ISDP 3650#, 10 min SIP 3450#. Swbd 4 hrs, 64 BLW, 12 BAW blow gas. SI 13 hrs, TP 1450#.  Open well on 1/2"ck, TP f/1450# to 0# in 1/2 hr. Ran swab, 300' fluid in hole well service unit. SI 21 hrs, TP 850.  Drop from report pending further evaluation.  Preparing procedures to plug and abandon well bore.  MAY 2 1 19 proposed work. Si significant and sive pertinent data. Si significant and sive performent and one set blank wanter. May 2 1 19 proposed and abandon well bore.	$-\bar{X}$
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: Preparing procedures to plug and abandon well bore.  MAY 21 19 ipment: Series 900, 3000# WP, double, one set pipe rams and one set bland manner.	dry. 0,844-529 (ax press), small
I hereby certify that the foregoing is true and correct	
W.J. MuellerITLE Senior Reservoir Engineer DATE 5-20-75	
(This space for Federal or State office use)	
APPROVED BY DATE	
CONDITIONS OF APPROVAL, IF ANY:	

\*See Instructions on Reverse Side

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