

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

N. M. O. C. C. COP

SUBMIT IN TRIPL  
(Other instructions  
verse side)FE  
reForm approved.  
Budget Bureau No. 42-B1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0275360

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Drag-B

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT (Canyon)

Carlsbad, South (Atoka) Gas

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

18, 23-S, 27-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 711, Phillips Bldg. Odessa, Texas 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

(Unit K) 1980' FS&amp;W Lines, Section 18

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3217' GR., 3237' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Atoka/Canyon Zones Only

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

X

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Confirming Telecon Krieger/Artesia Office. Propose to plug and abandon well bore from TD to approximately 5360 feet, shut down, temporarily abandon; and hold for possible salt water disposal purposes in Delaware Sand Zone of upper well bore.

Plugging Procedures are: MI Baber csg pulling rig.

1. Install BOP, pull tbg to clear seal assy from pkr.
2. Displace hole w/mud laden fluid w/25 sx salt gel per 100 bbls brine or formation water.
3. Displace 100 sx 14.8#/gal. Class C cmt w/0.3% LWL to bottom of tbg w/approx. 10 sx cement below pkr at 10,800' to squeeze Atoka perfs 11,468-721'; finish displacing remaining 90 sx cmt above pkr to squeeze Canyon perfs 10,280-300' with top cmt at approximately 9,900'. Cmt plug to be from 10,985-9900'.
4. Determine 5-1/2" csg free point at approximately 7800', cut and pull 5-1/2" csg.
5. Spot 50 sx Class C neat cmt from 7850-7630' (50' below csg cut).
6. Spot 50 sx Class C neat cmt f/6850-6660'.
7. Spot 50 sx Class C neat cmt f/5550-5360' (across 8-5/8" csg shoe at 5450'.)
8. Install cover over csg spool, temporarily abandon, and hold well bore for possible salt water disposal purposes in Delaware Sand Zone.

RECEIVED

MAY 26 1975

O. C. C.

ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

W.J. Mueller

TITLE Senior Reservoir Engineer

DATE 5-21-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

UNLESS FURTHER APPROVED, WELL MUST  
BE PUT TO BENEFICIAL USE OR PLUGGED BY  
OCTOBER 1, 1975

DATE

\*See Instructions on Reverse Side