Form 9-331	U) ==			. 27001
(May 1963)	UN. ED ST	ATES	SUBMIT IN TRIPA	TE. Form approved.
	DEPARTMENT OF T	HE INTERIOR	(Other lustructions of verse side)	Budget Bureau No. 42-R1424.  5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL	SURVEY		NM 0275360
SLID	JORY NOTICES AND	DEDODTC ON	MELLO	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use thi	NDRY NOTICES AND	KEPUKIS UN	WELLS	THE TABLE
	s form for proposals to drill or to Use "APPLICATION FOR PERM	IIT—" for such proposa	o a different reservoir.	
OIL GAS				C. UNIT AGREEMENT NAME
WELL WELL	OTHER		RECEIV	E D. CHILDRENT KINE
NAME OF OPERATOR				
Phillips Pet	croleum Company V		JUN 3 19	8. FARM OR LEASE NAME
ADDRESS OF OPERATO	R CTC WILL COMPANY		2014 9 13	75 Drag-B
Room 711 Ph	illing Duilding of	_		9. WELL NO.
LOCATION OF WELL (	illips Building, Ode Report location clearly and in accordance.	ssa, Texas 7	9761 0	1
See also space 17 bel At surface	ow.)	dance with any State	requirements ARTESIA, OFFI	CE . FIELD AND POOL, OR WILDCAT
				Carlsbad, Son Garyon Aboka
				11. SEC., T., R., M., OR BLK. AND
(Unit K) 198	O' FS&W Lines, Section	n 18		SURVEY OR AREA Ga
				18 23 5 27 5
. PERMIT NO.	15. ELEVATIONS (	Show whether DF, RT, G	R, etc.)	18,23-S, 27-E 12. COUNTY OR PARISH 13. STATE
	3217' (	r., 3237' DF		
				Eddy New Mexico
	Check Appropriate Box 7	o Indicate Nature	of Notice, Report, o	or Other Data
	NOTICE OF INTENTION TO:	· 1		SEQUENT REPORT OF:
TEST WATER SHUT-O	PULL OR ALTER CAS			
FRACTURE TREAT		i—i	WATER SHUT-OFF	REPAIRING WELL
SHOOT OR ACIDIZE	MULTIPLE COMPLETI	·	FRACTURE TREATMENT	ALTERING CASING
REPAIR WELL	ABANDON*		SHOOTING OR ACIDIZING	TELLO; ABANDONMENTO XXX
	CHANGE PLANS		(Other)	
(Other)			(NOTE: Report res	sults of multiple completion on Well ompletion Report and Log form.)
proposed work. If	well is directionally drilled give	ate ali pertinent detai	is, and give pertinent da	ompletion Report and Log form.) ates, including estimated date of starting any
				and any markers and zones perti-
21-75: MI Bab	er csg plg unit pr	od mass see	13.4	
at 10.	780'.	ed bress oil	tog. Spotted ]	100 sx Class C cmt w/3/10% LWI
(): Tagged	top of cost place of a	77701	10 - 11	
8-5/8"	csg CP loaded w/100 5-1/2" csg, ran free	7/29' • COOH W	/2-7/8" tbg, la	aid down 3,000' tbg. Bled off
3-75: Washed	5-1/2H 255 2	BM. Melded	on 5-1/2" lift.	worked 5-1/2" csg. not free WIH w/shct, stopped
at 687	8 Cine as // Core	point. Cut	csg at 8115'.	not free WTH w/shot stands
4-75: Pmpd i	8. Circ csg w/40 BW.		•	wyshot, stopped
	n 220 bbls brine. Cu	it 5-1/2" csg	at 7800'.	
	-		, <b>,</b>	
7-77: Pia jt	s 5-1/2" csg.			
7-75: Pld &	recovered 243 jts 5-1	./2" OD I.T&C a	ase (tintal 7000	as follows: 3 jts 2C#
N-80 =	85.79', and 240 jts	17# N-80 = 77	716 211 TITTE	(t) as follows: 3 jts 2C# (t) OE and spotted 50 sx
Ulass (	C cmt. f/7850_76301 - 5	~ J ~ C ~ ~ ~ ~ ' '	~= . NETII M	/ oug of and spotted 50 sy
5-75: Spotted	d 50 sx Class C ont m	311- 4/5550 50		-00001.
spool	and installed metal c	Over on oncin	oo (present P	-6660'. BTD) Pld tbg. Removed csg temporarily abandoned pending
possib	Le use for salt water	diamenal	ig nead MeTT.	temporarily abandoned pending
<del></del>	To Date Water	uisposai.		
				•
				RHTTRAM
				the state of the s
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				**************************************
	•			20
hereby cerusy that t	he foregoing is true and correct			<u>u</u> c
	// ** * * * * * * * * * * * * * * * * *			Ж
IENER COL	Lin W.J. Mueller	TITLE Senior 1	Reservoir Eng.	num 5-30 75 A
Phis space for Federa				DATE 5-30-75 /\
where Int Legels	t or State office use)			*
PRROVED BY		TITLE		
ONDITIONS OF APP			sT	DATE
. 6	BE PUT TO BENEFICAL	USE OR PLUGGED	- BY	V
1 / hour		37		
De King	APRIL - OCTOBER CT	;; <del>-1</del> 975	,	
<i>y</i>	See	Instructions on Rev	rama Sida	