Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.: NM 0275360

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED BY
JUL - 2 1986
O. C. D.
ARTESIA, OFFICE

OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Phillips Petroleum Company

8. FARM OR LEASE NAME: Drag B

3. ADDRESS OF OPERATOR: 4001 Penbrook Street, Odessa, Texas 79762

9. WELL NO.: 1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: Unit K, 1980' FSL & 1980' FWL

10. FIELD AND POOL, OR WILDCAT: Carlsbad, So. (Canyon, Atoka Gas)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 18, T-23-S, R-27-E

14. PERMIT NO.: API No. 30-~~025~~-015-20624

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3[illegible]GL 3[illegible] KB

12. COUNTY OR PARISH: Eddy

13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANE ☐	(Other) casing test	X
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-18-86: MI & RU DDU. Installed BOP. Set pkr at 5350', loaded tbg-csg annulus with fresh water. Tested casing to 500 psi for 15 minutes- declined to 460 psi during test interval. COOH w/tbg & pkr & returned well to TA status.

Test witnessed and approved by J. Mirabal.

APPROVED FOR 12 MONTH PERIOD
ENDING 7/1/87

18. I hereby certify that the foregoing is true and correct

SIGNED N. E. Porter TITLE Gas Reservoir Engineering Supervisor DATE June 26, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 7-1-86

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side